

The background of the slide is a light blue network diagram. It features a central red sphere connected to several yellow rectangular nodes. These nodes are further connected to other yellow nodes, some of which are being interacted with by stylized human figures in business suits. The overall theme is interconnectedness and collaboration.

Interoperability 101

ISO/IEC 18012-2 Implementation Example

Ron Ambrosio, IBM T.J. Watson Research Center
Ron Melton, Pacific Northwest National Laboratory

- Adopt a single system as the agreed-upon universal standard
 - Minimizes ability for product differentiation between manufacturers
 - May not adequately address specific regional differences/requirements

OR

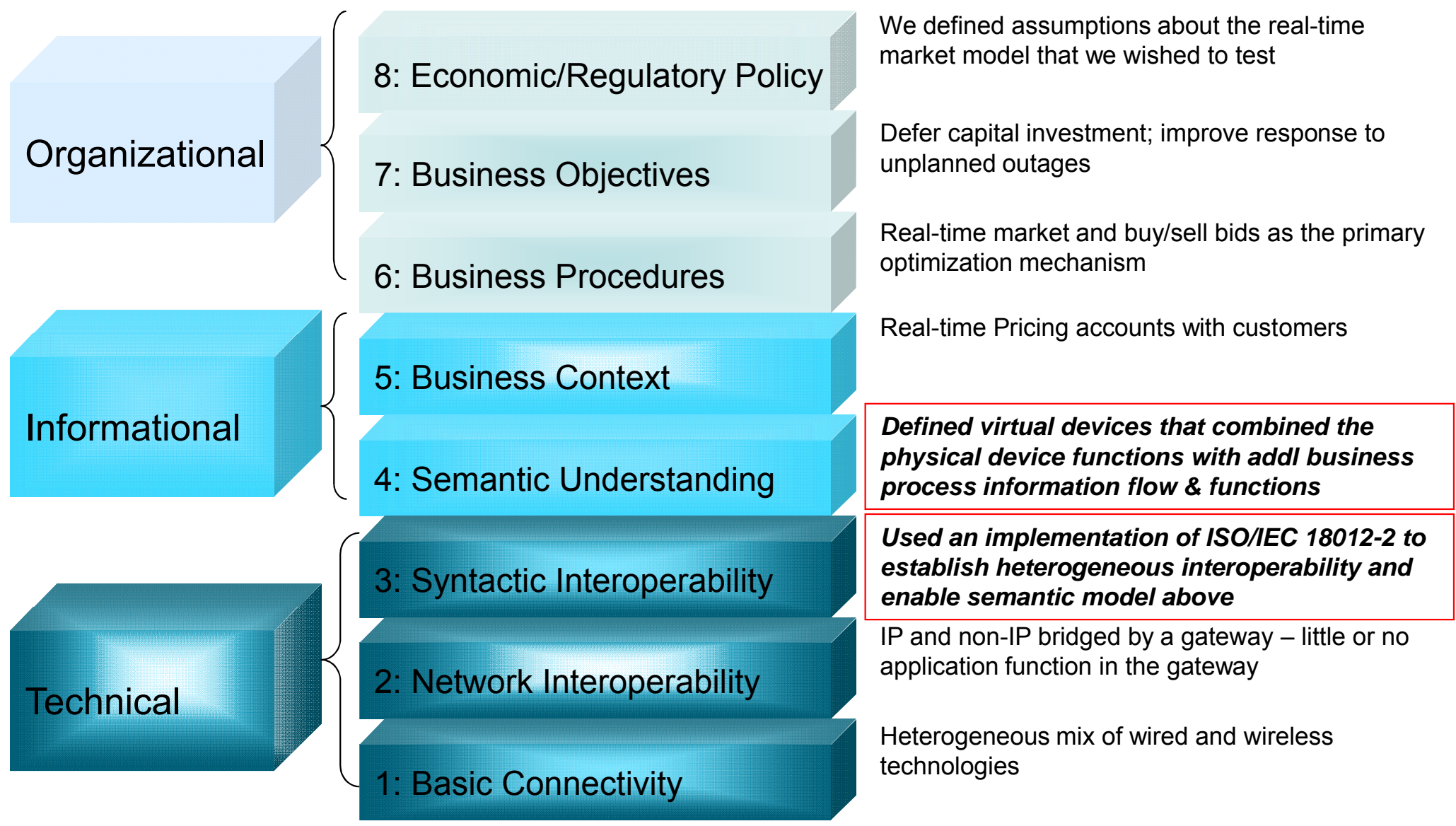
- Develop system-to-system translations between all target systems
 - Could easily degenerate into an n2 translation situation
 - Dependence on protocol translation can make the interoperability framework “brittle” – very sensitive to minor changes in underlying systems

OR

- Define a meta-framework to facilitate multi-system solutions without requiring specific system-to-system protocol translations
 - Address unambiguous data mapping/translation
 - Adopt an approach that is independent of the underlying protocols

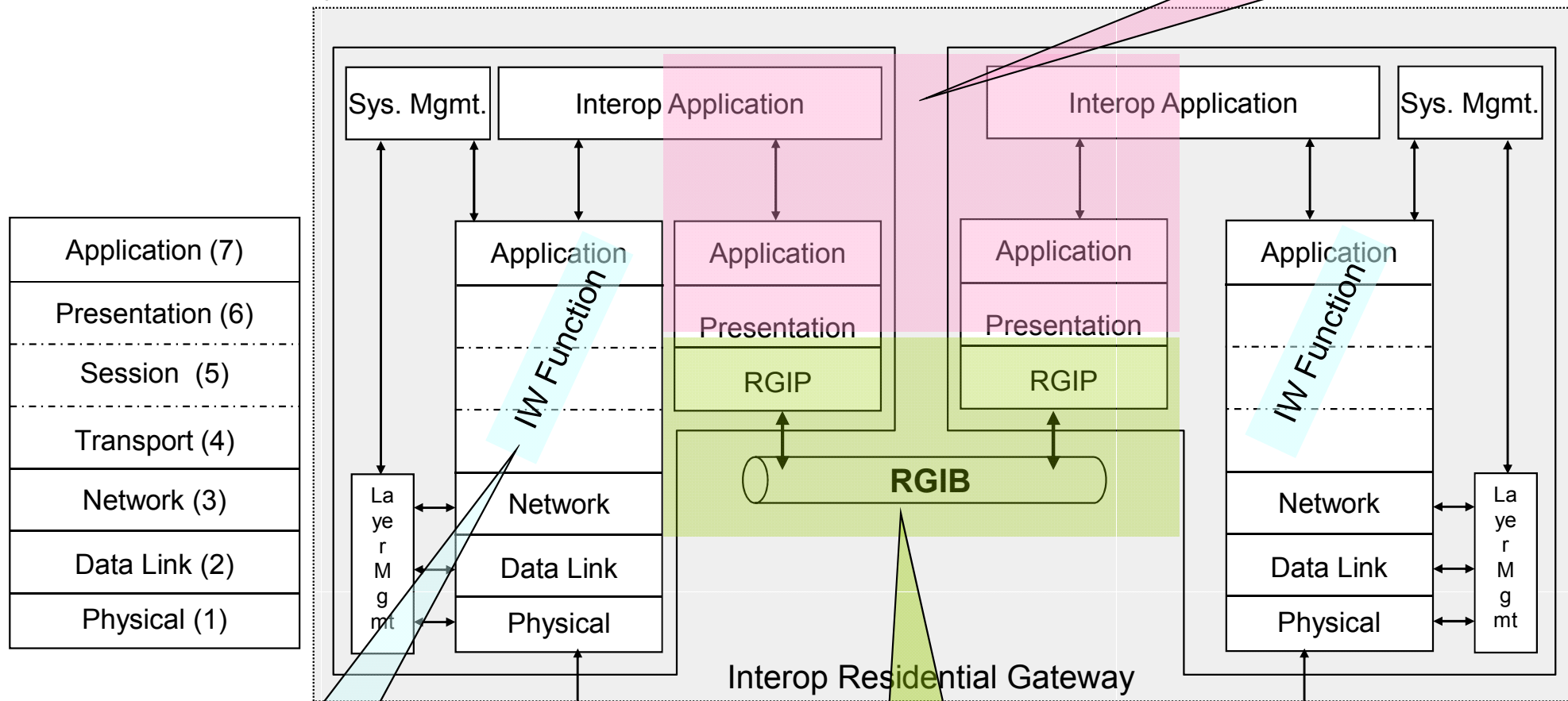
- Two communities of developers being supported:
 - Object/device/service developers (“building the widgets”)
 - Solution builders/integrators (“composing the widgets into solutions”)
- Maintain separation of:
 - Application object abstraction from application object implementation
 - Logical application topology from physical device/network topology
- Maximize solution correctness and efficiency via both the development and runtime environments
- Treat time as a fundamental primitive in the programming model
- Enable higher-level abstraction and integration of Operations Domain systems and components through encapsulation
 - Accommodate heterogeneity rather than eliminate it
 - Minimize impact on existing Operations Domain systems and skills

- Goal is to support multi-system installations
 - Must address product-level interoperability between specific products/systems and the Interoperability Framework
 - Requirement for the interoperability framework to establish unambiguous data translation/mapping
 - Must address application-level interoperability so that multi-system applications can be described
 - Example: support an installation in a home that contains products from a mixture of systems such as KNX and IGRS, or EchoNet and LonTalk, or Zigbee and HomePlug, etc.
 - Requirement for the interoperability framework to be protocol-independent



HS InteropSys vs. OSI RM - CONCEPTUAL

ISO/IEC 18012
Interoperability
specification domain



Manufacturer-provided
interworking Function

System A connection
(CEBus, Konnex, EchoNet, Echelon ...)

System B connection
(CEBus, Konnex, EchoNet, Echelon ...)

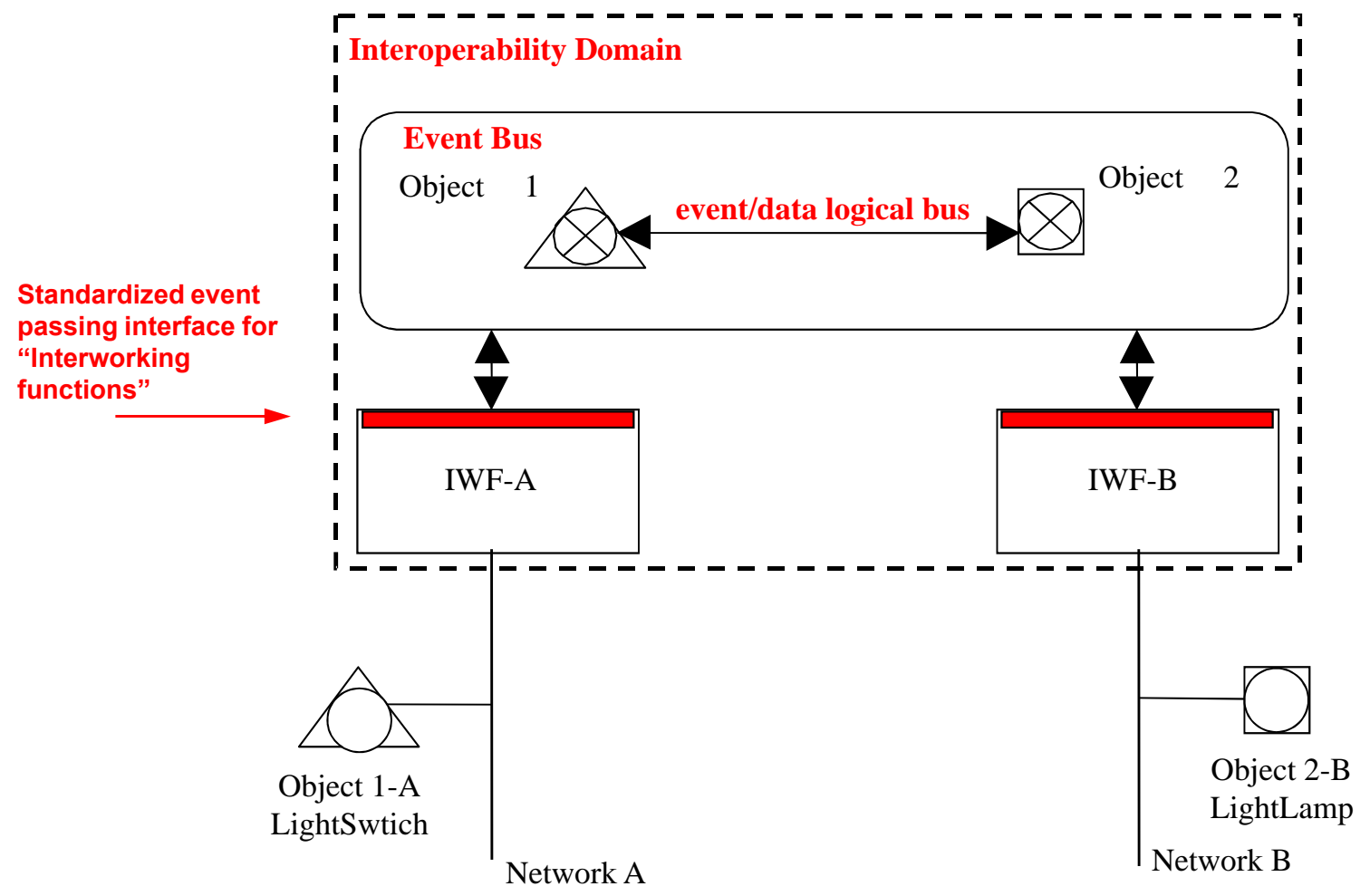
ISO/IEC 15045
Residential Gateway
Specification domain



6 December, 2011

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Dritan Kaleshi - Networks & Protocols Group

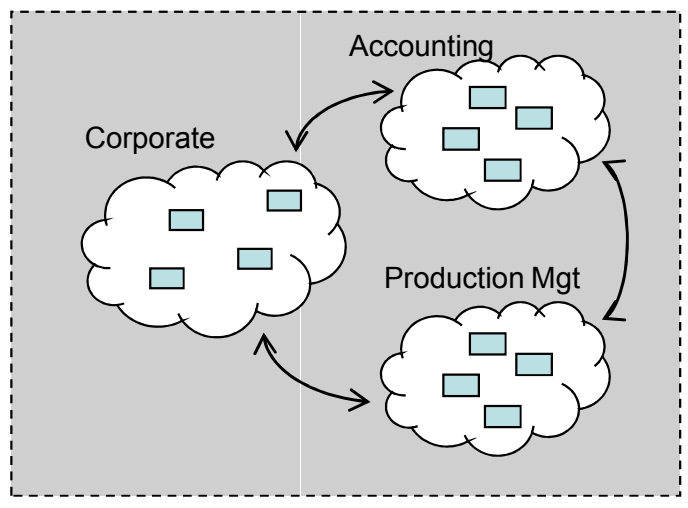
Grid-Interop 2011



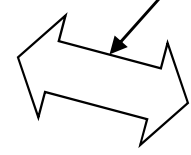
- Basic approach is to describe the interaction between products in a multi-system installation
- Must capture enough information to enable an implementation of the interoperability framework to automatically determine which product parameters need to be transported across the interoperability event bus as a single unit – i.e., to assemble the event message payloads dynamically
 - This effectively breaks the tight association between individual product APIs and their associated protocol definitions for various product functions

AN EVENT-BASED PROGRAMMING, DISTRIBUTED CONTROL SYSTEM VIEW OF INTEROPERABILITY

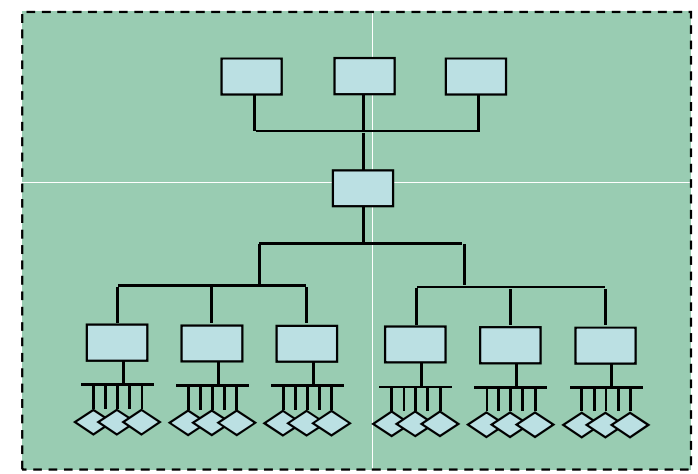
Conventional Enterprise Computing



Traditional operations integration (MES, ERP, Database, ...)



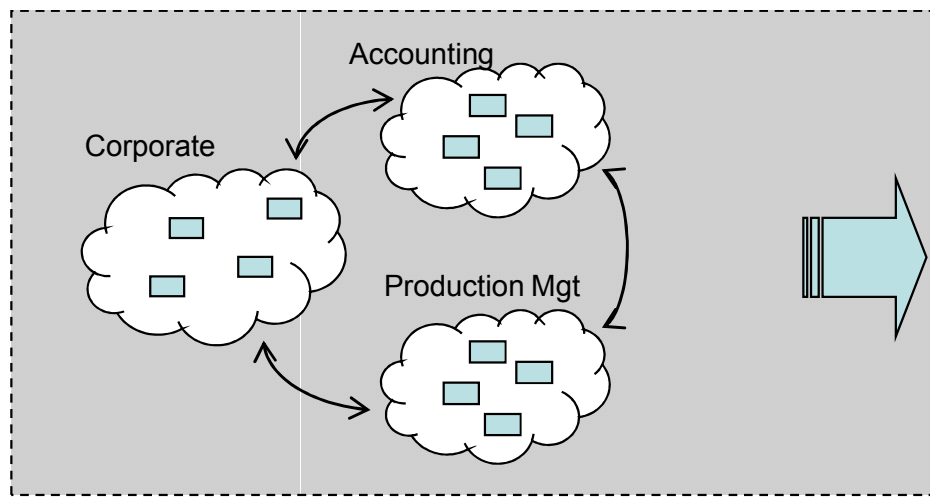
Conventional Operational Control



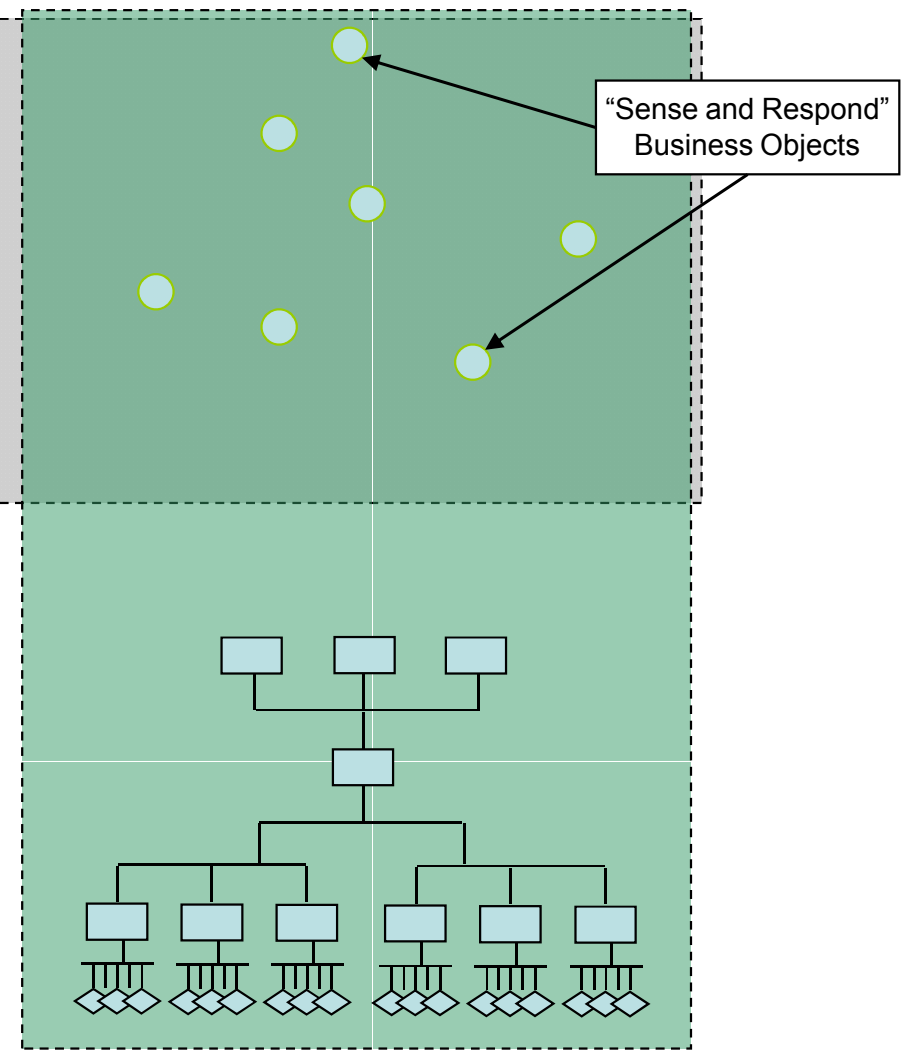
Today's environment:

- Enterprise & embedded control domains are loosely coupled
- Different programming models

Conventional Enterprise Computing



Integrated Business Automation



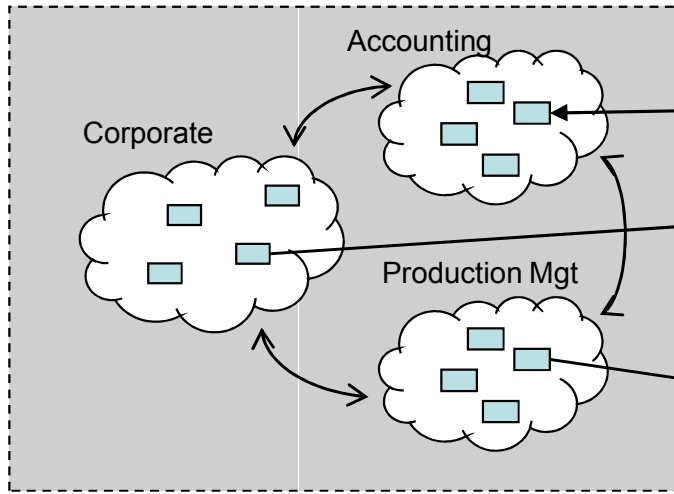
Closed-loop methods are emerging in the enterprise:

- Same "Sense & Respond" paradigm as embedded control systems

Enables unified view of enterprise and operational processes:

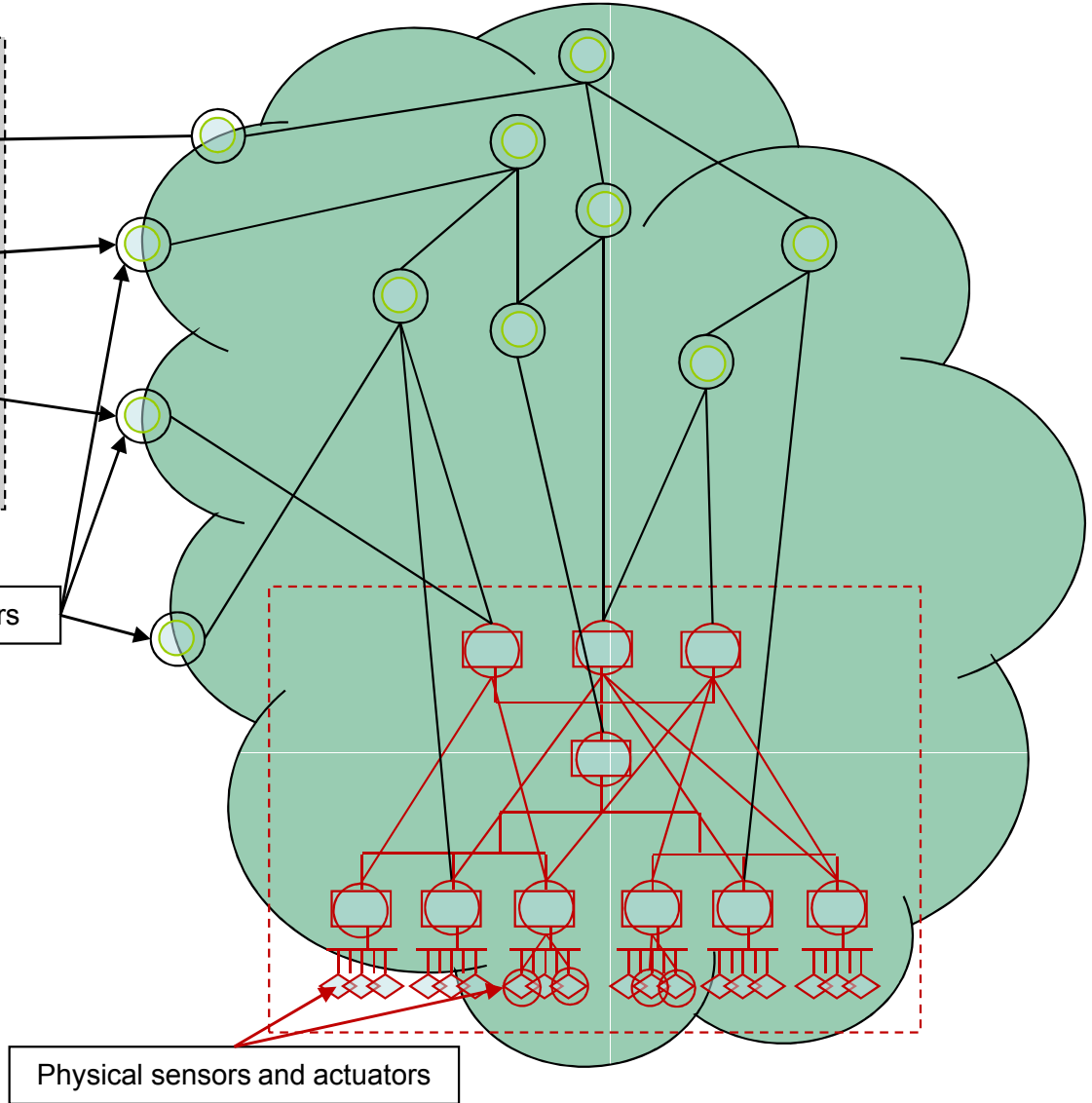
- Common programming abstraction
- Shared or interoperable infrastructure

Conventional Enterprise Computing



Virtual sensors and actuators

Integrated Business Automation



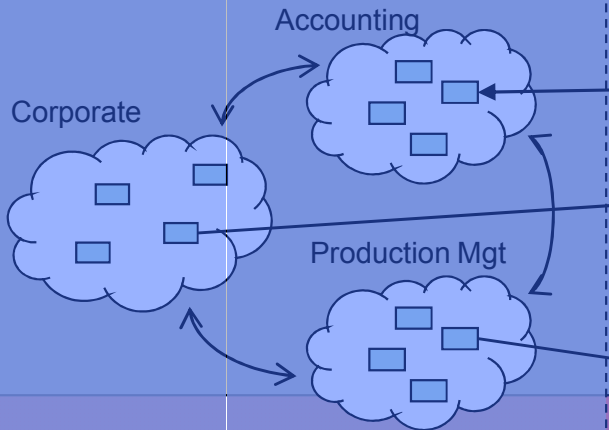
Creates a complete business automation architecture:

- Thin integration layer “wraps” underlying components
- Integrated event bus
- Virtual sensors & actuators present external interfaces via portals, web services, ...

Security Domain

Enterprise Computing Hardware

Conventional Enterprise Computing

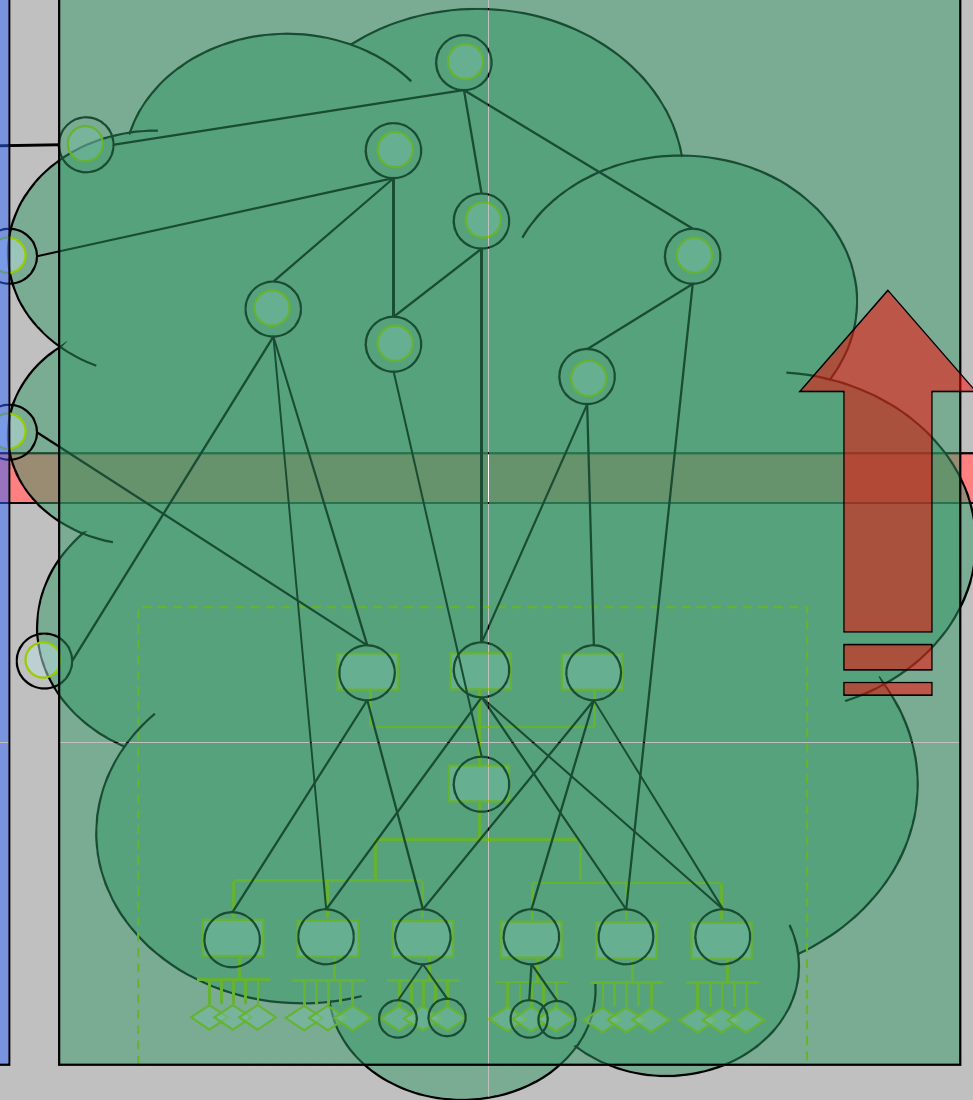


Intranet

*Mobile Enterprise Extensions
(laptops, PDAs, mobile phones, ...)*

Device Computing Hardware

Integrated Business Automation



SIMPLE ELECTRIC ENERGY INDUSTRY EXAMPLE

- Local electrical power make/buy decision:
 - Cost of running local generator vs. cost of buying power from electrical grid.
 - Three local generators with different capacity and different energy-conversion efficiency (kwh/gallon-fuel) are under control.
 - The overall cost of running generator to kwh electricity power depends on price of fuel, efficiency of generator, licensed-hour to run, operational cost.
 - Once the decision of local generation is lower cost than buying from grid, one or more generators are turned on depends on current demand.
 - At given time, the local site may be:
 - Completely powered by electrical grid
 - Completely powered by local generator (s)
 - Partially powered by both grid and local generator (s)

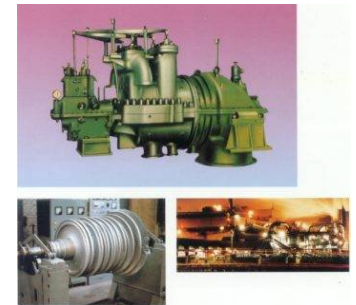
Power Grid



Buy
or
Make



Distributed Generator

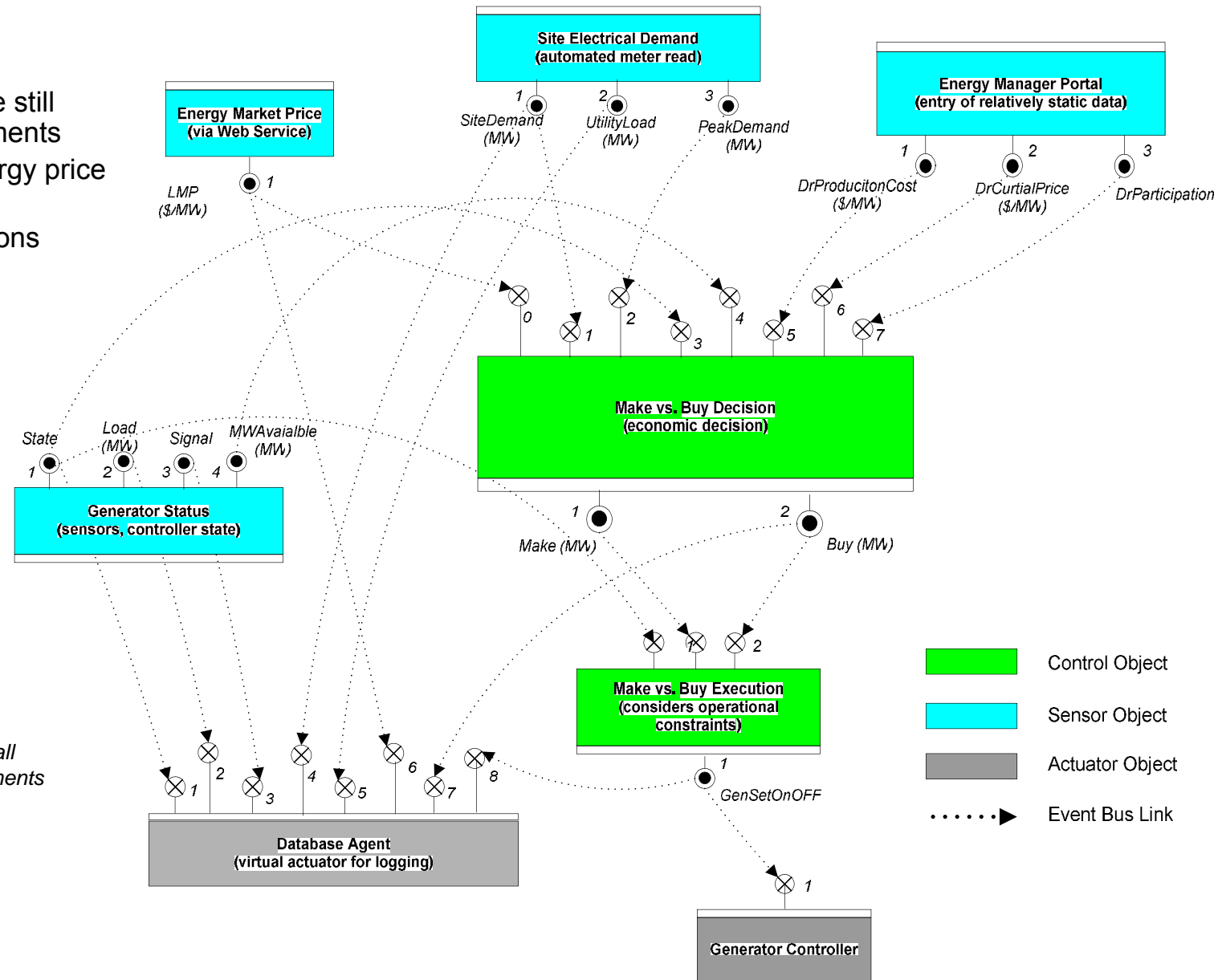


Load Demand

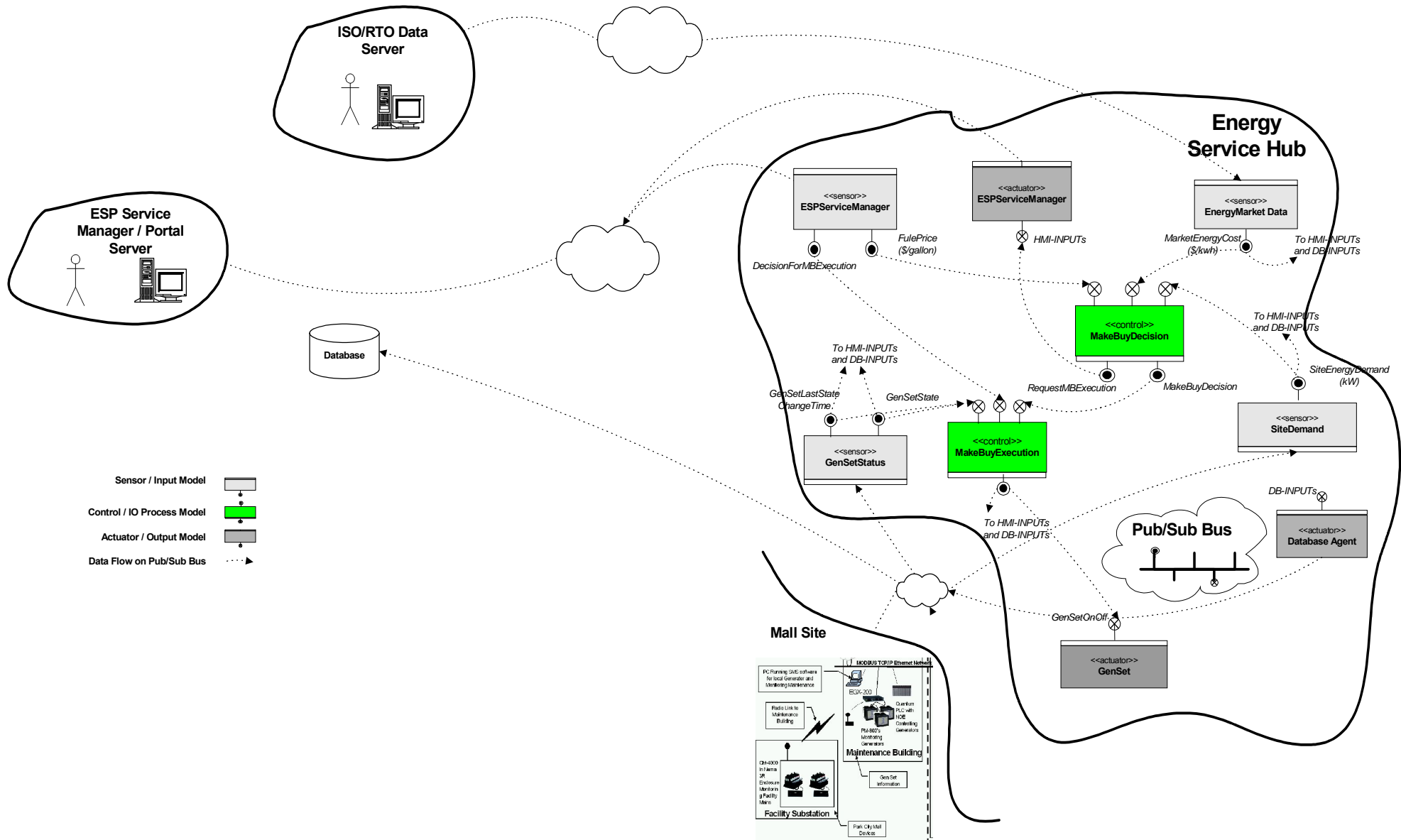


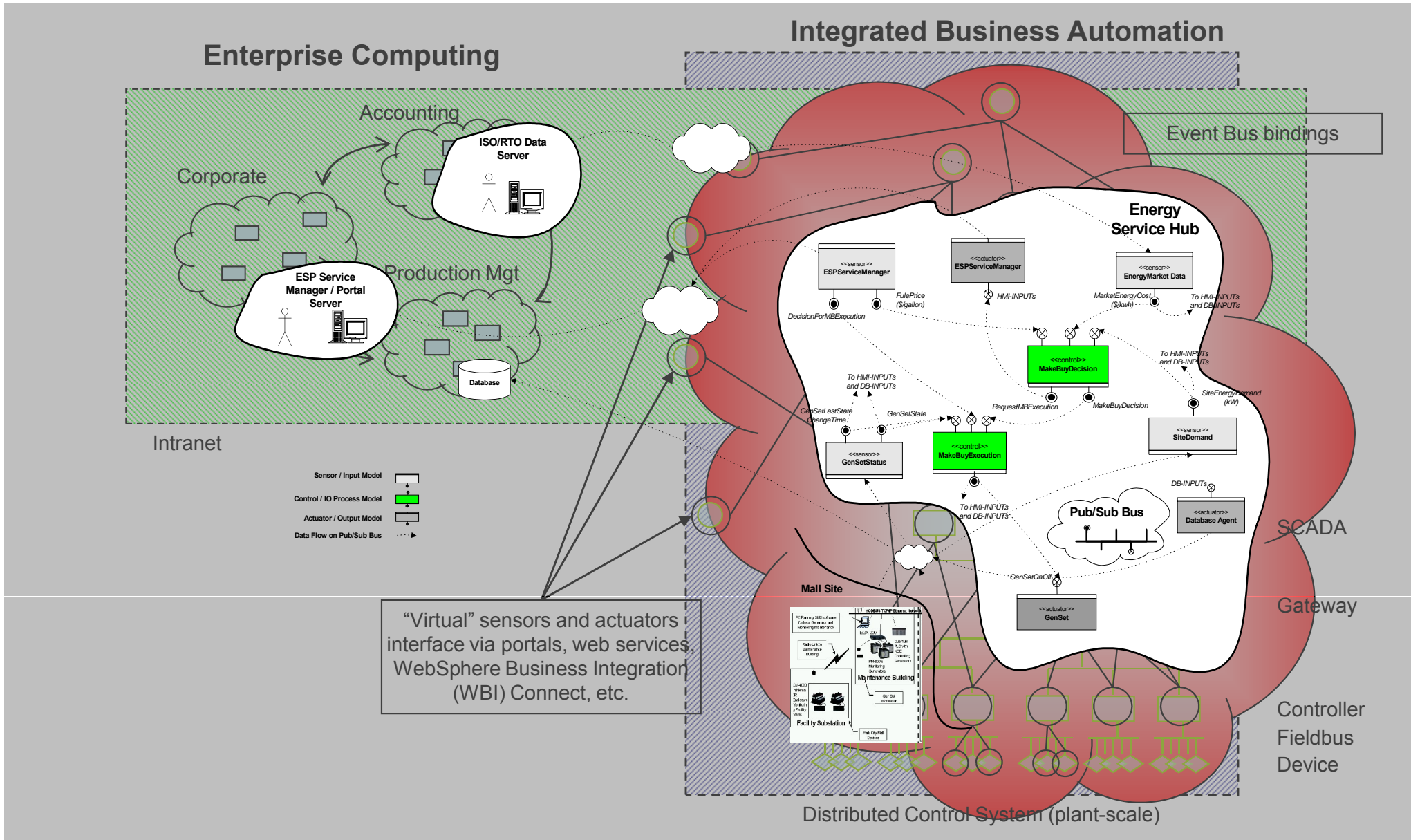
Objectives ...

- Minimize energy cost while still meeting business requirements
- Protect business from energy price spikes
- Monitor & manage operations remotely

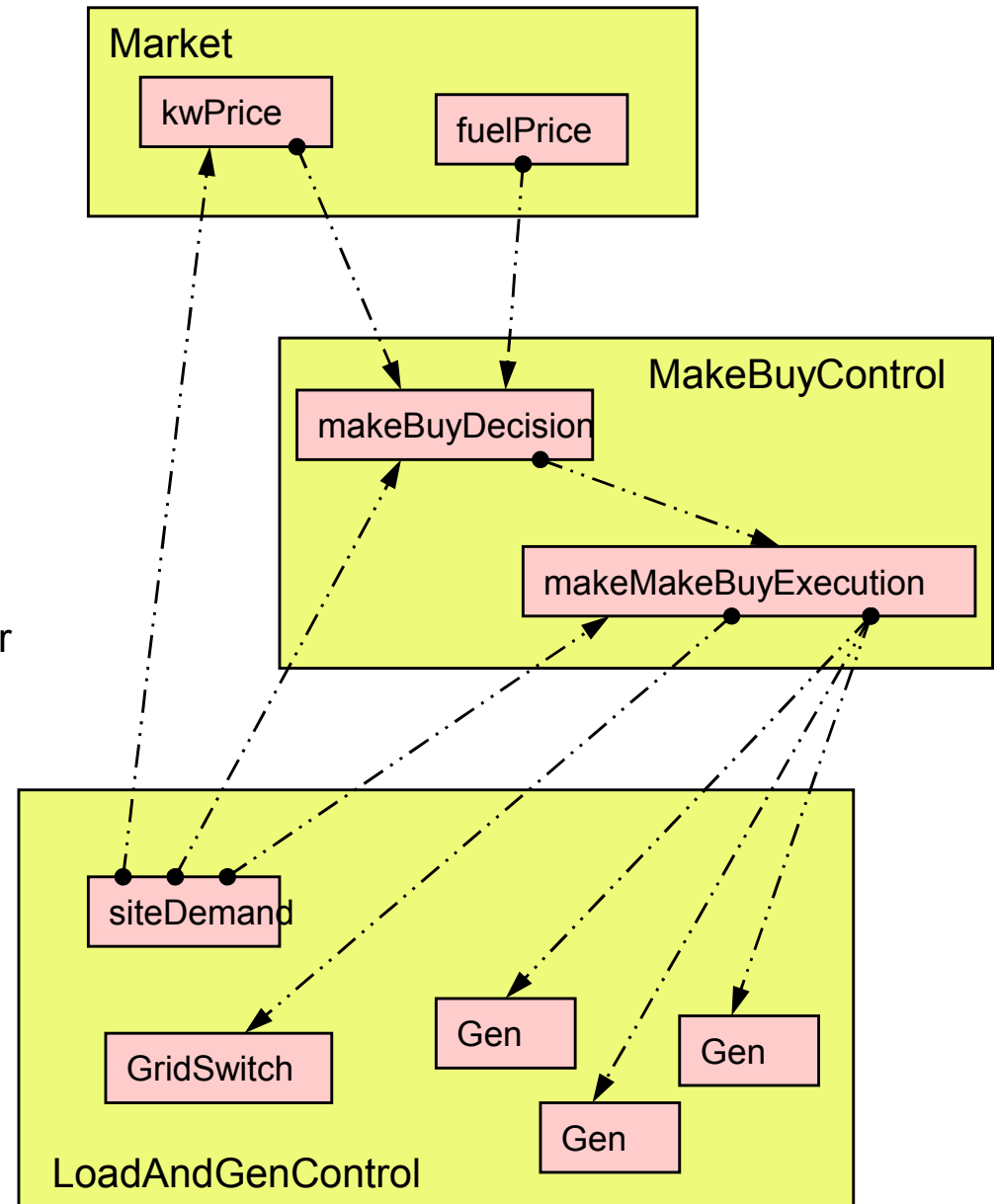


Note: All application objects, and overall binding graph, declared by XML documents based on defined schema





- Key Control Element
 - kwPrice(sensor): unit wholesale energy market price
 - fuelPrice(sensor): unit price of fuel for generator
 - makeBuyDecision(controller): decision algorithm for make/buy
 - makeBuyExecution(controller): decision algorithm for running the generator and grid switching
 - siteDemand(sensor): demand metering for site
 - GridSwitch(actuator):
 - Gen(actuator): generator controller
- Three iCS Runtime Nodes
 - Market: market information source
 - MakeBuyControl: decision/control of make/buy
 - LoadAndGenControl: generator control and grid switching

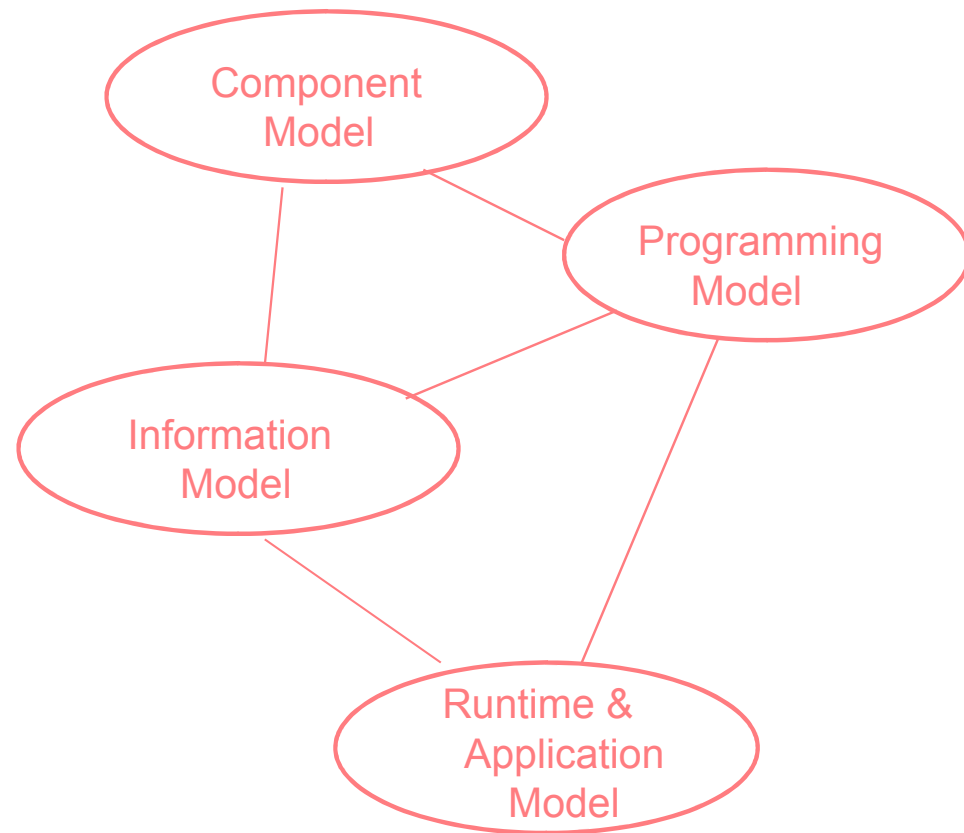


A prototype implementation of ISO/IEC 18012

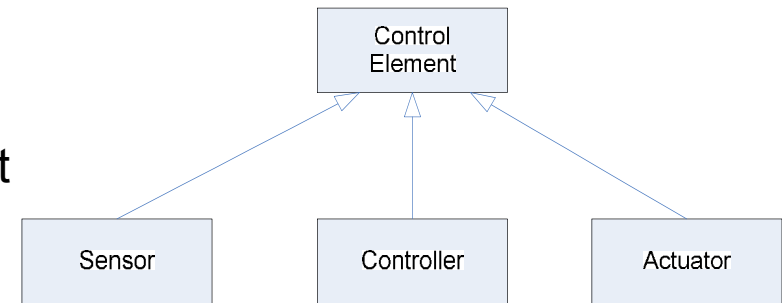
INTERNET-SCALE CONTROL SYSTEMS (ICS) DESIGN AND IMPLEMENTATION

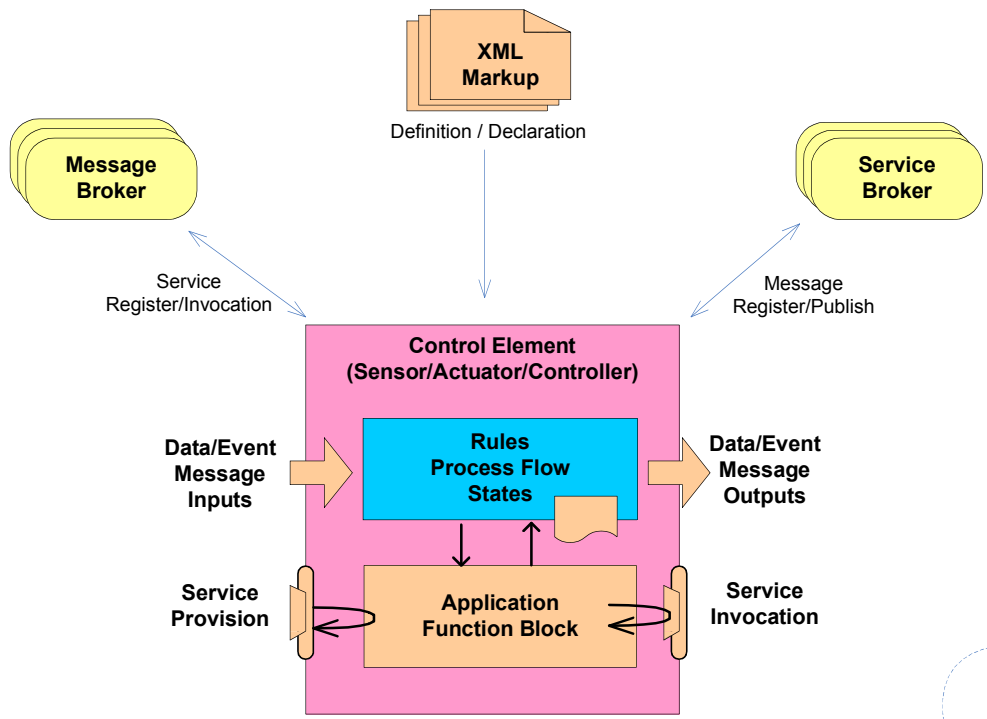
- Model business components and processes as control elements and decision-loops
- Virtualization of physical sensor/actuator/devices with object/component, model-driven approach
- Introduce Middleware/Application Service To Physical Control Domain
- Scalability from embedded control to enterprise server environment
- Hybrid Application Model:
 - Data/Event Messaging (pub/sub, point-to-point), Event Correlation
 - Service/Function Invocation, Request/Response
- Separation of application logic (software components and links) from computational infrastructure (system hardware and network topology)
- Separation of concerns
 - Application domain expert, function block/module builder
 - Application Integrator
 - Application User/Administrator

- Component Model
 - Structure of Control Element
 - Composition and application logic graph
- Programming Model
 - Continuous decision control-loop vs. transaction flow
 - Event/Messaging vs. Service Choreography
 - Separation of concerns
- Information Model
 - Types of data, event, IO at both physical, virtual and programming levels
 - XML Schema
- Runtime & Application Model
 - Communication & Interaction Model
 - How Control Elements interact and communicate with each other in memory or cross network
 - Physical Distribution Model
 - How Control Elements are distributed on networked computation nodes



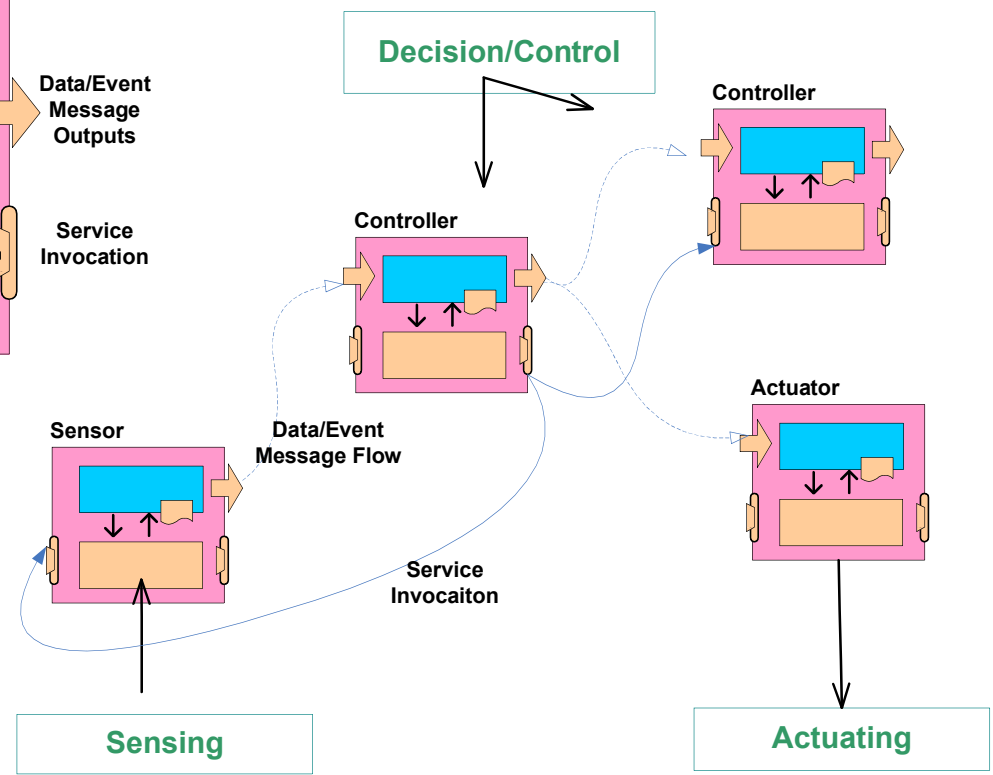
- All application components in iCS are modeled as control element, and there are three types of control elements:
 - Sensor: data/event source, output only
 - Controller: data/event processor, input and output
 - Actuator: data/event sink, input only
- All three types of control elements can also be modeled
 - with service interfaces as service consumer and provider
- Advantages:
 - Simplified application component model that preserve the characteristics of control system model, yet can be used model most business information components and processes
 - Well suited for event messaging programming model
 - Well suited for adapter and containment design pattern for integration of heterogeneous components and other programming models
 - Simple enough to be easily and fully described with XML information model

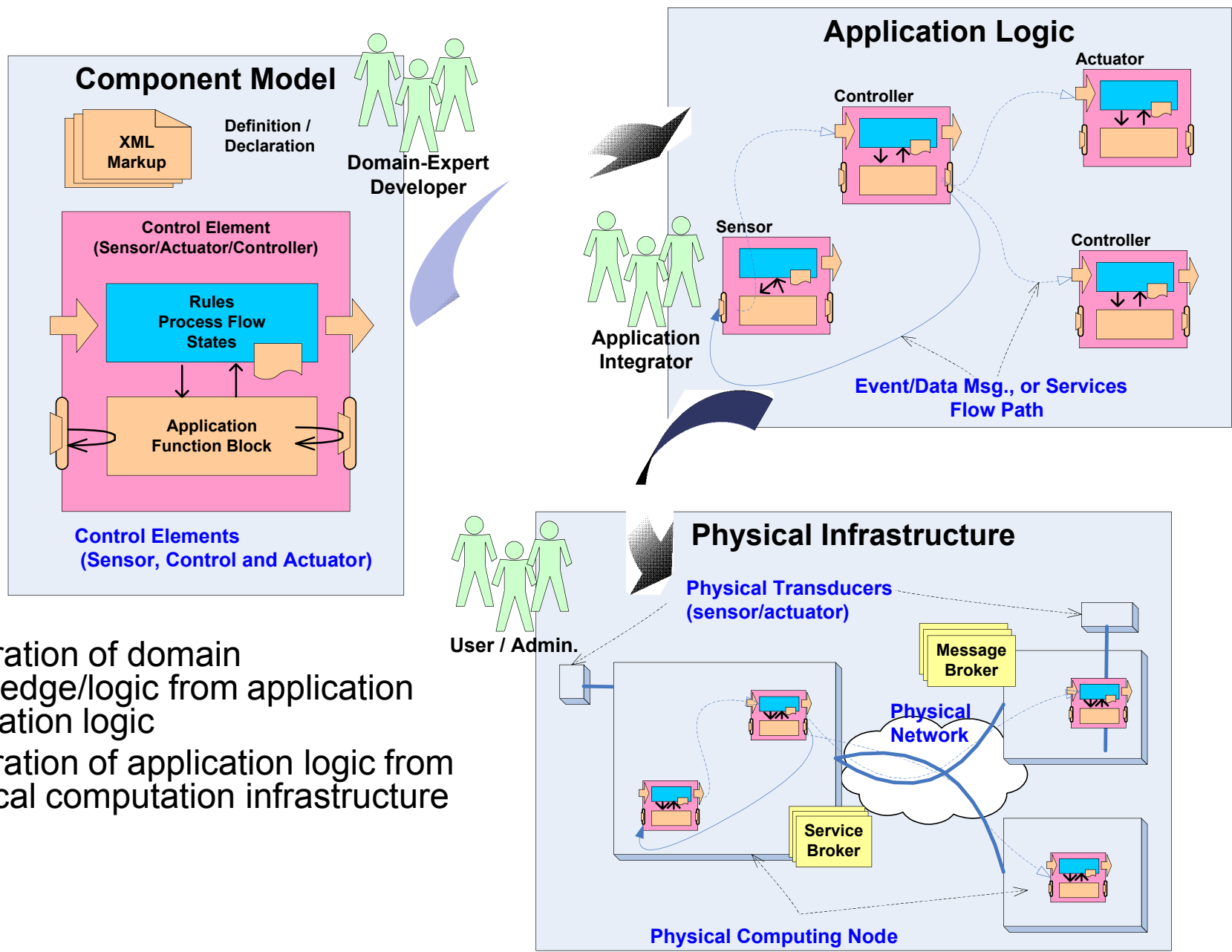




- Hybrid Programming Interfaces for control element: Data/Event Message and Service Function Interface
- Data/event message interaction is achieved using Message-Broker network (pub/sub, point-2-point)
- Service function interaction is provided by Service Broker

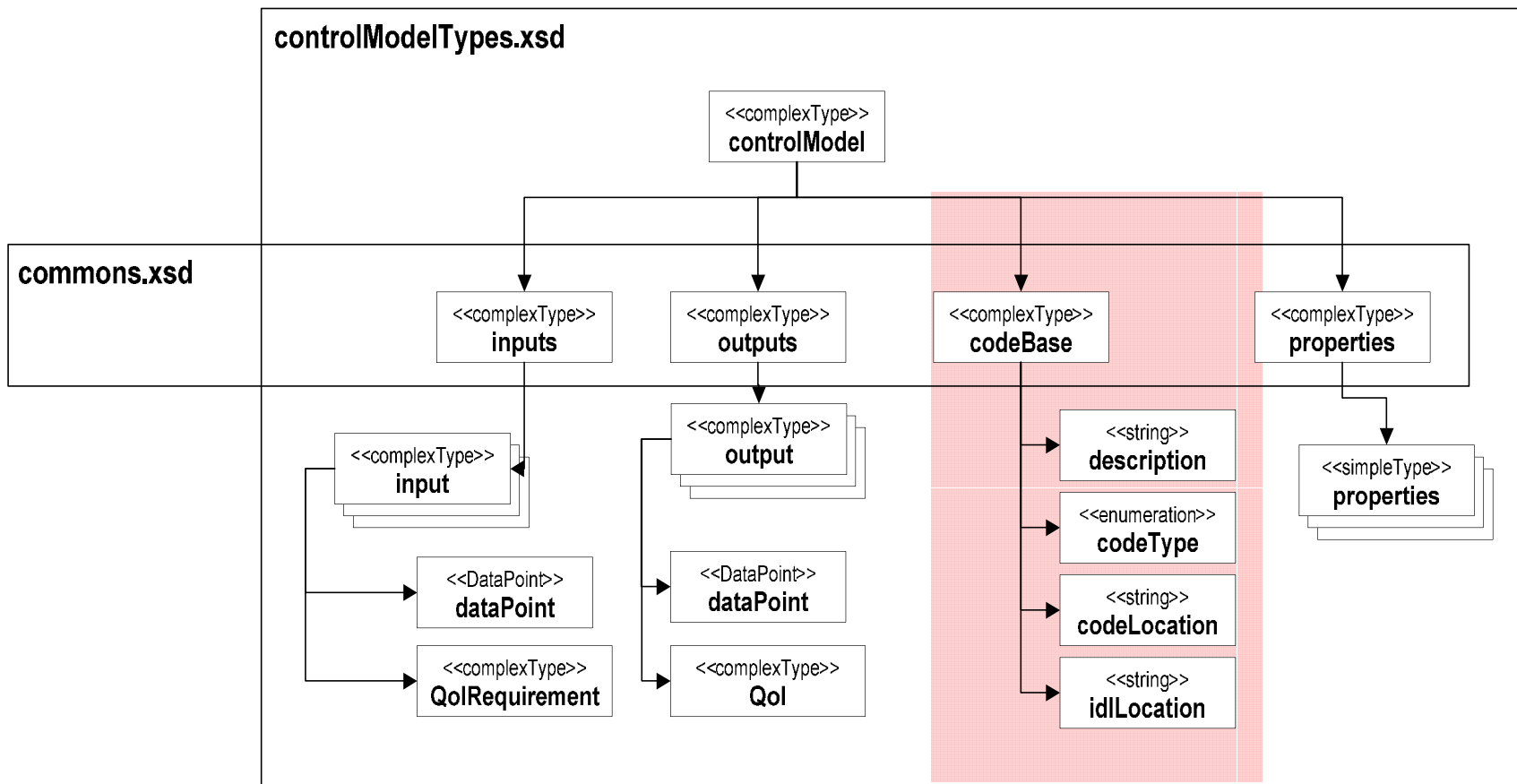
- Application Logic is a combination of
 - Path routing of data/event message among a set of control elements
 - Choreography of service invocation flow of one or more of control elements

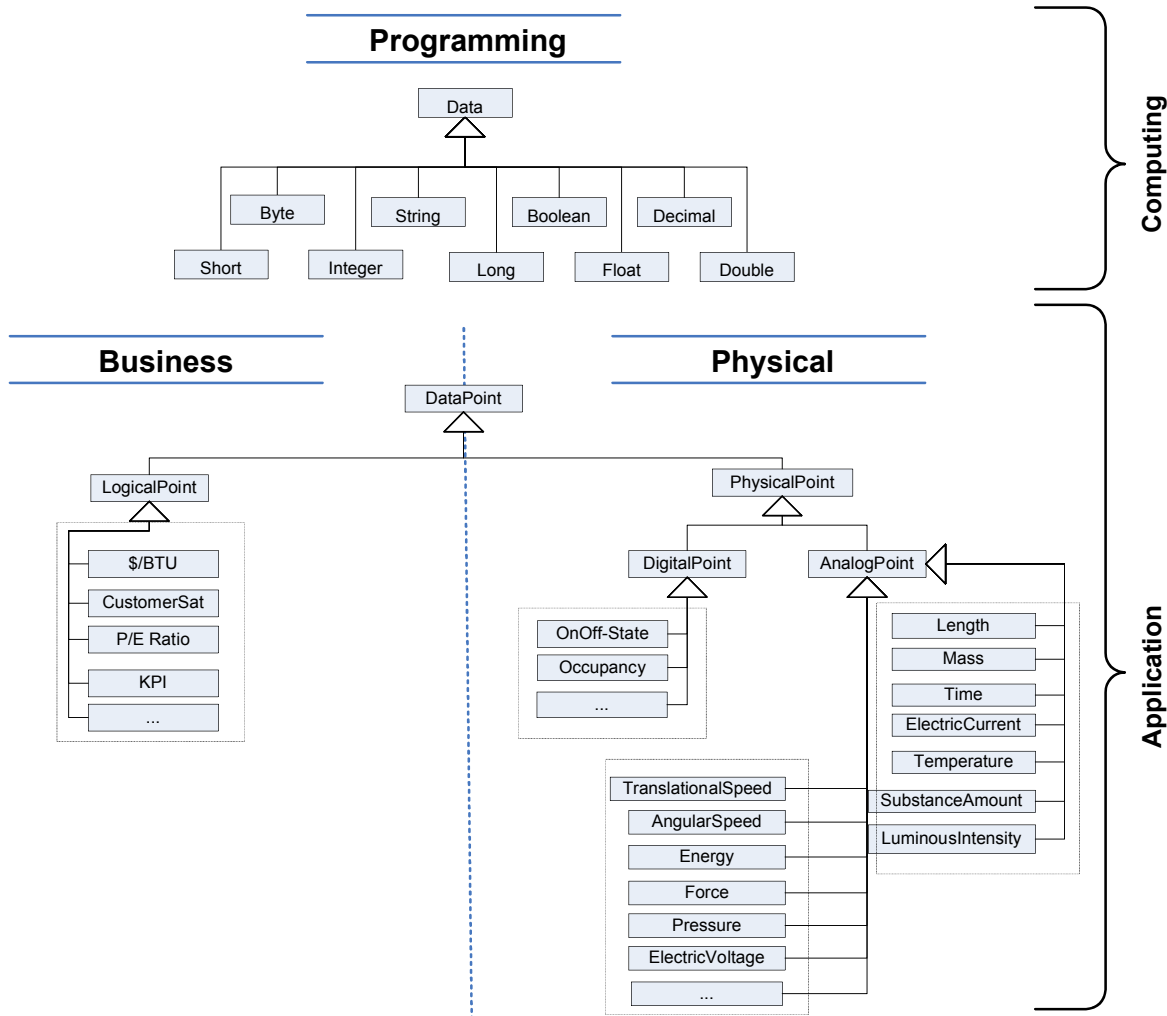




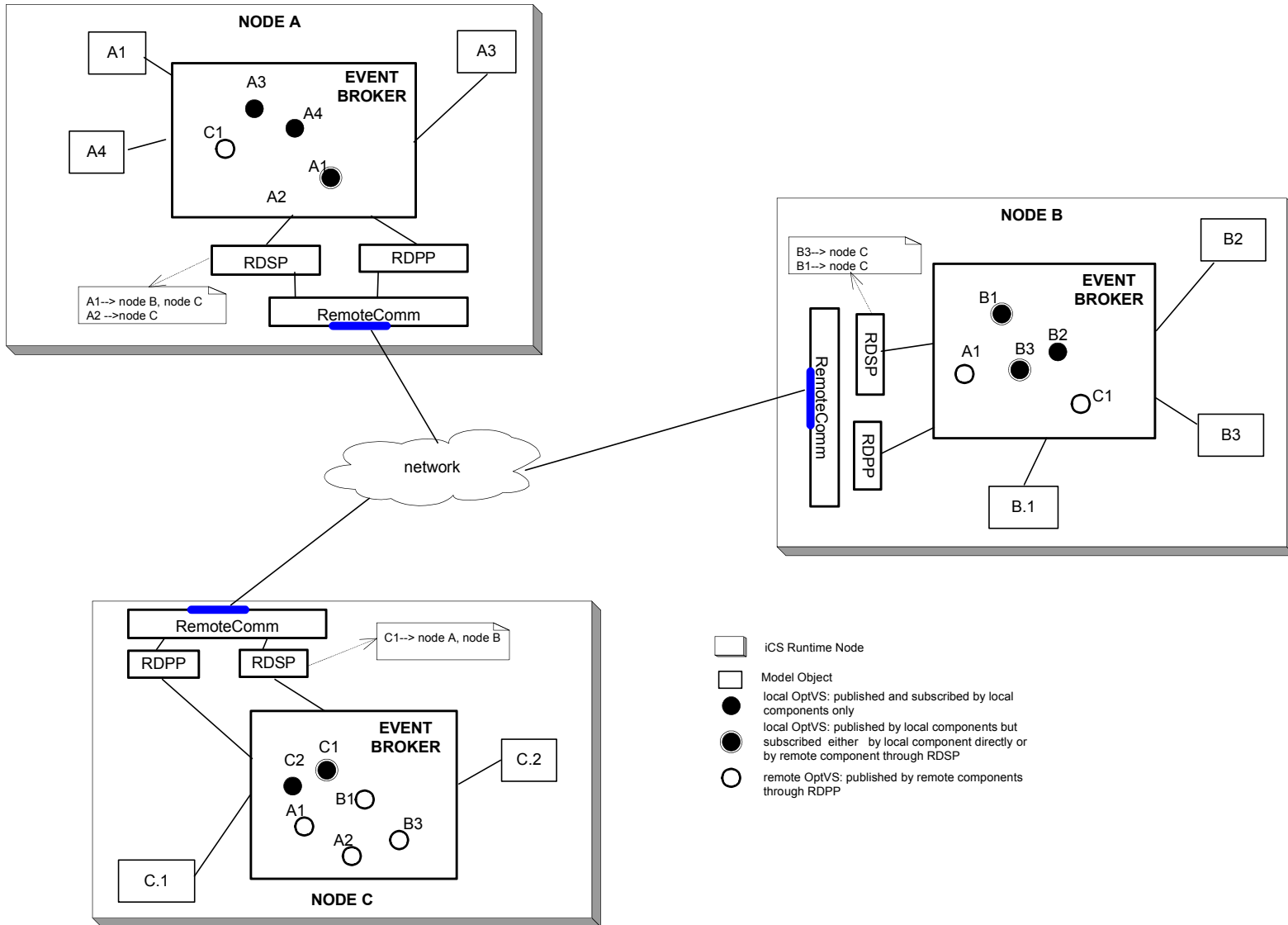
- Separation of domain knowledge/logic from application integration logic
- Separation of application logic from physical computation infrastructure

- All Control Element are defined and declared with XML
 - Input/Output: type, unit of physical quantity, uncertainty, frequency, etc.
 - Model Properties: data/event correlation rules, algorithm trigger rules, execution threading model
 - Code Base: application-code reference, application-code specific properties, parameters

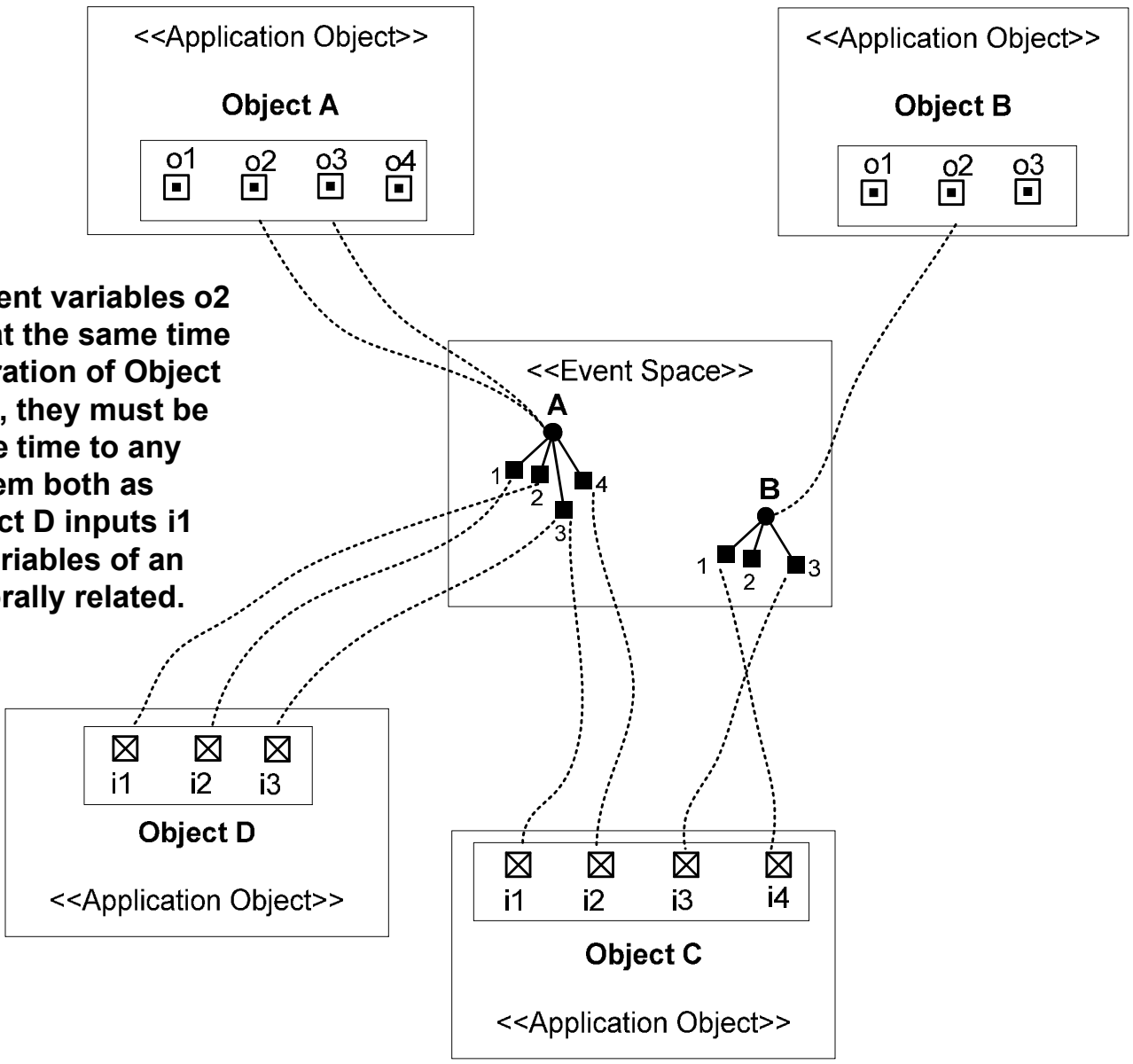




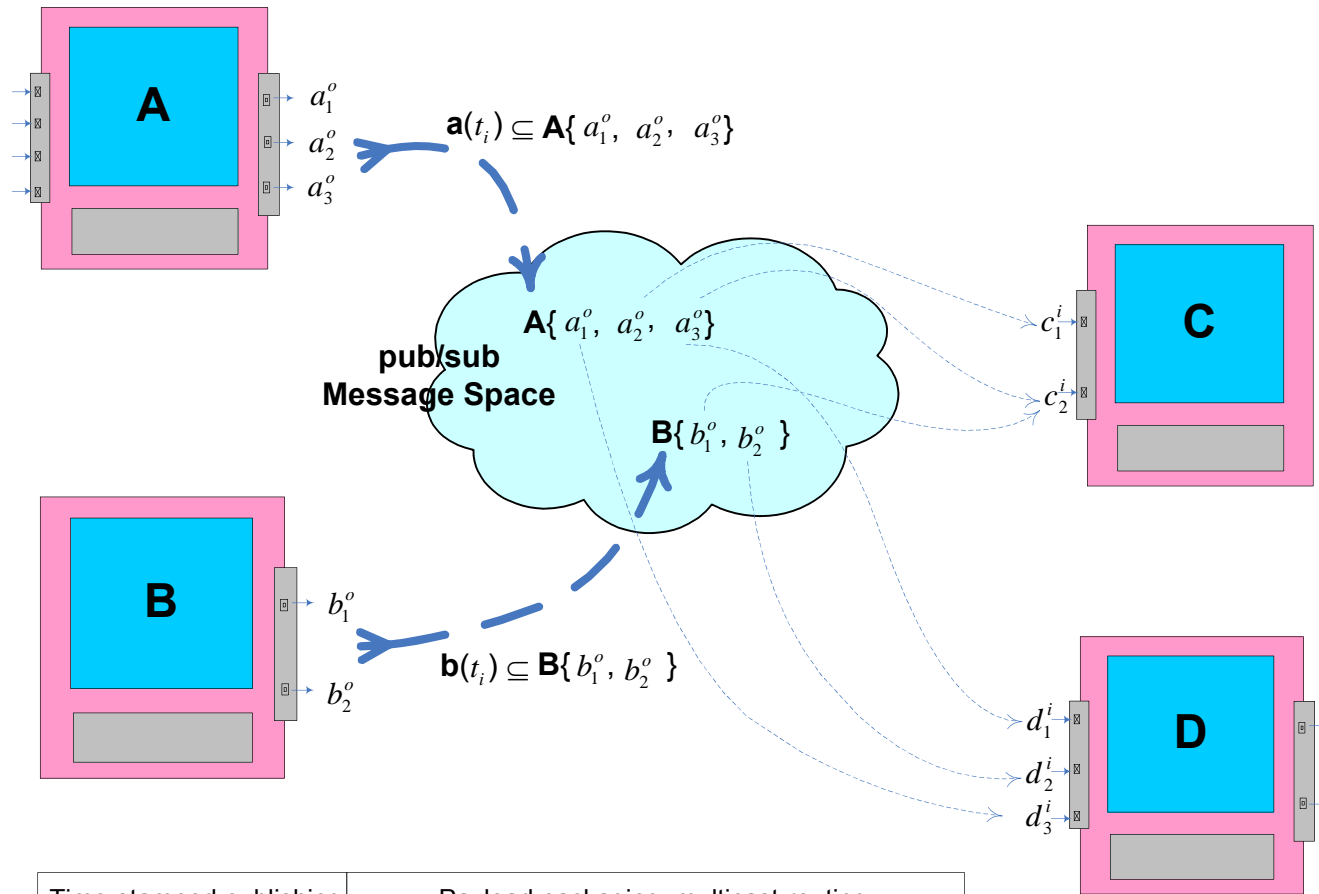
- Data type framework to map to computing space from business and operations domains
- Data types are extensible through XML schema to different industries and business domain
- Provide data type platform for Model Object Inputs/Outputs



If Object A output event variables o2 and o3 are updated at the same time (i.e., on the same iteration of Object A's model algorithm), they must be delivered at the same time to any Objects that have them both as inputs, such as Object D inputs i1 and i3 – all output variables of an iCS object are temporally related.



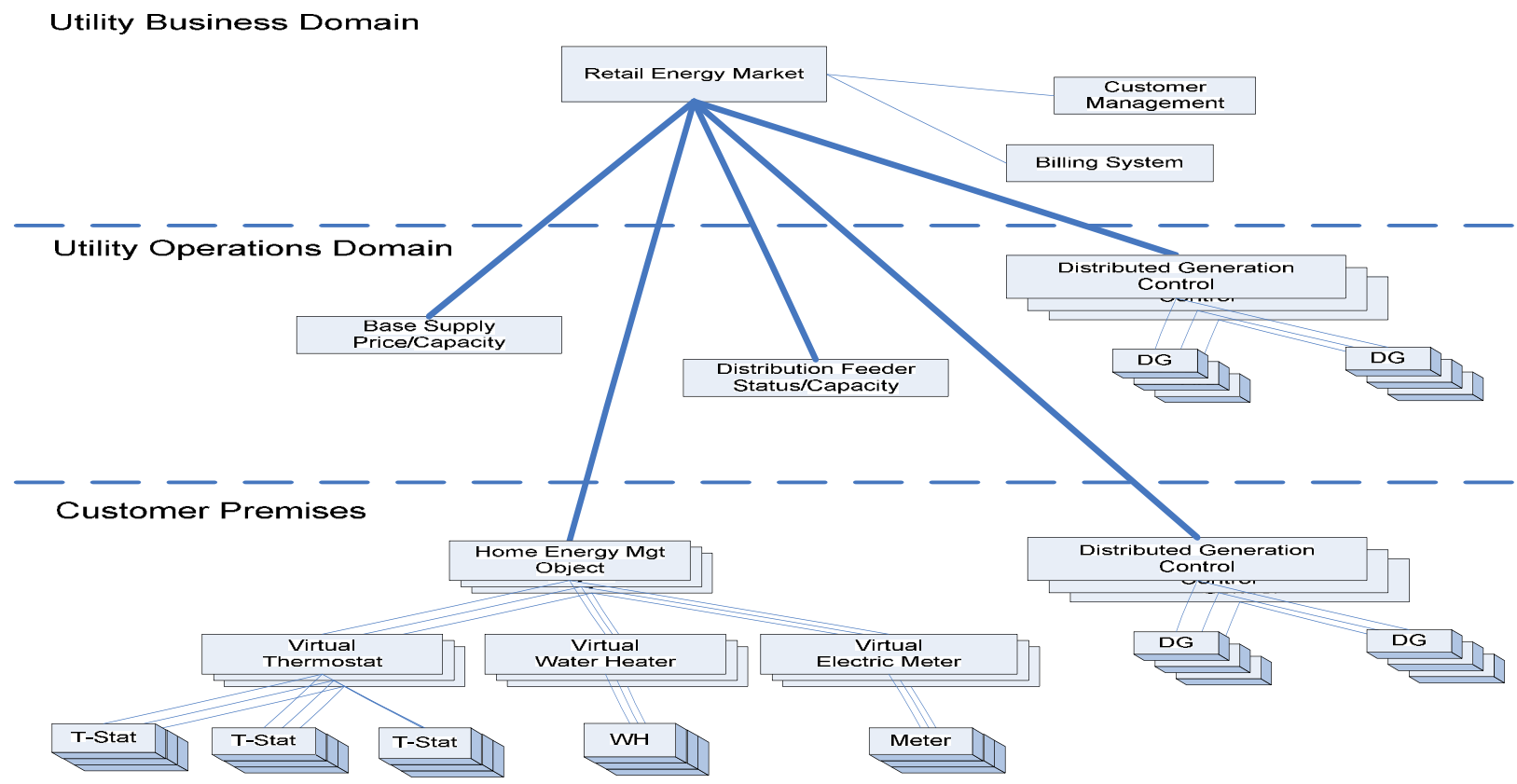
Communication Model: mapping of I/O events from source to receiver (pub/sub or p-2-p)



- Message I/O mapping, routing
- Message payload packaging
- Temporal Association

	Time-stamped publishing	Payload packaging, multicast-routing	
	sender A,B	Receiver C	Receiver D
t_1	$\mathbf{a}\{a_2^o\}$	$\mathbf{c}\{c_1^i\}$	null
t_2	$\mathbf{a}\{a_1^o, a_2^o, a_3^o\}$	$\mathbf{c}\{c_1^i, c_2^i\}$	$\mathbf{d}\{d_1^i, d_3^i\}$
t_3	$\mathbf{b}\{b_1^o, b_2^o\}$	$\mathbf{c}\{c_2^i\}$	$\mathbf{d}\{d_2^i\}$

OLYMPIC PENINSULA PROJECT VIRTUAL THERMOSTAT EXAMPLE



Occupancy Modes

Home
[Away](#)
[Sleep](#)
[Vacant](#)
[User1](#)
[User2](#)
[User3](#)
[User4](#)

When my home is in **Home mode** **Active**

Use the following settings for the areas controlled by the Heat-AC thermostat:

Cooling setpoint: °F Cooling Setpoint Range : 69 to 77

Heating setpoint: °F Heating Setpoint Range : 63 to 71

use:

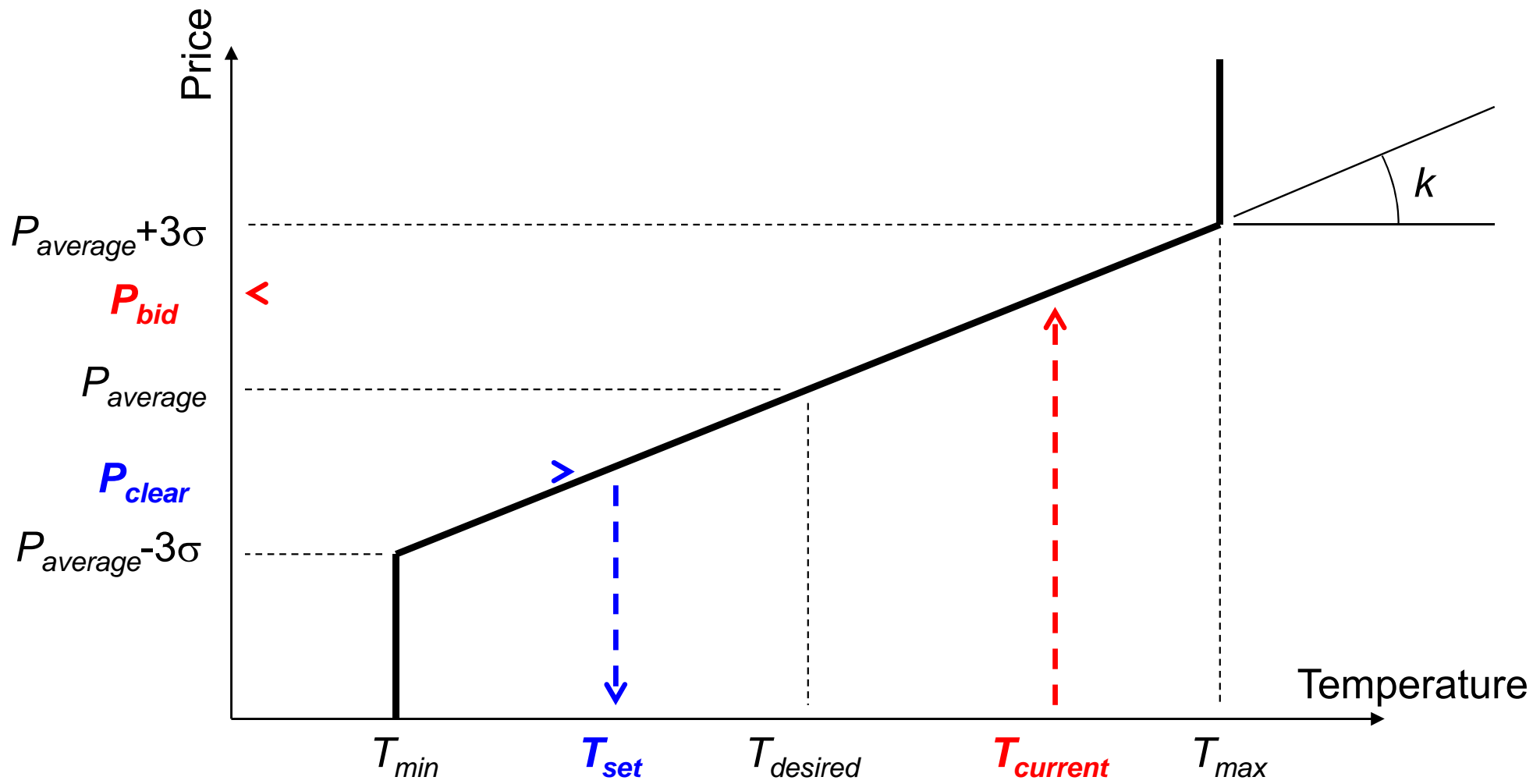
Balanced Comfort

- No Price Reaction
- Maximum Comfort, no pre-heat
- Balanced Comfort, no pre-heat
- Economical Comfort, no pre-he
- Comfortable Economy, no pre-f
- Balanced Economy, no pre-hea
- Maximum Economy, no pre-hea
- Maximum Comfort
- Balanced Comfort
- Economical Comfort
- Comfortable Economy

Economy Profile

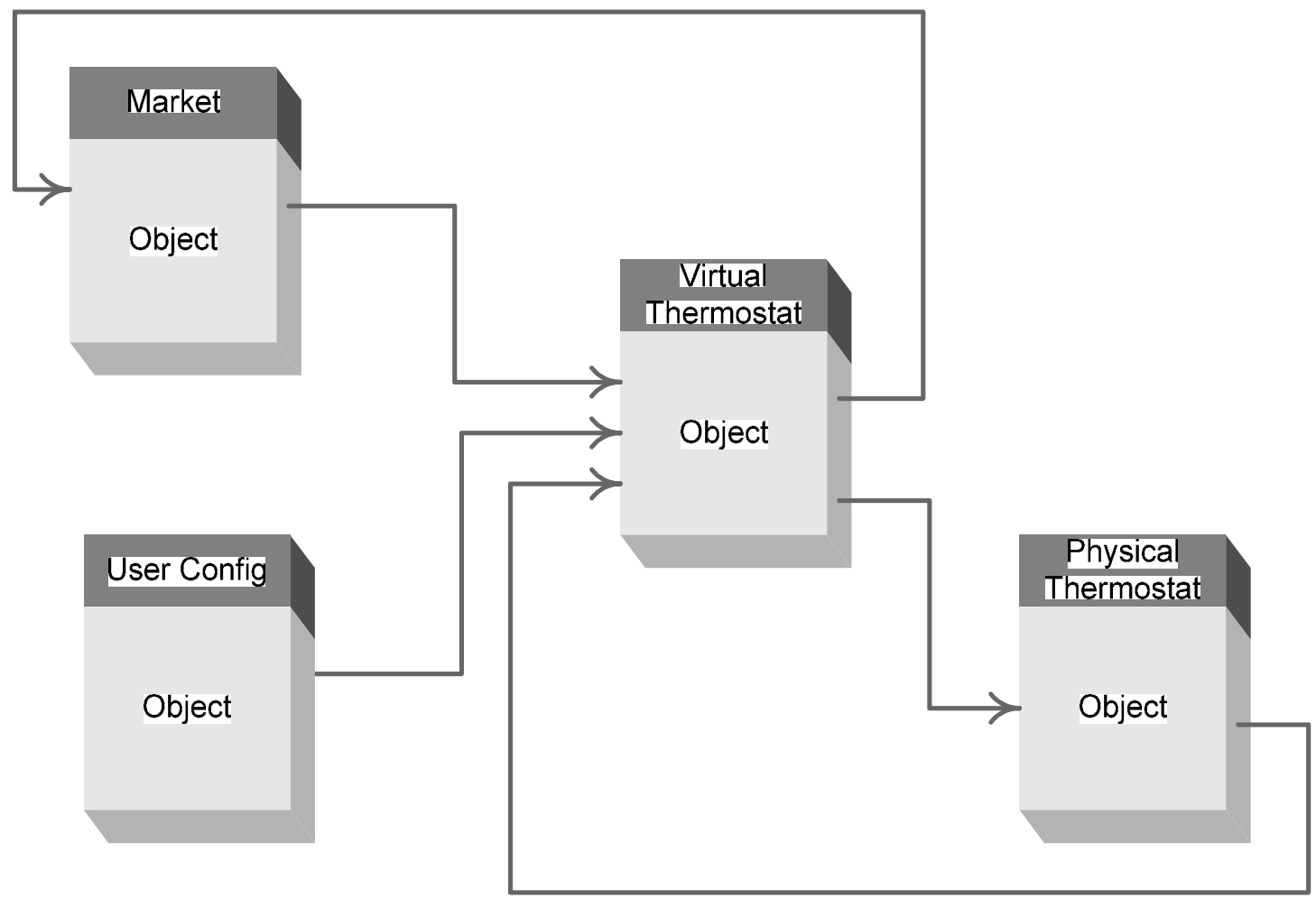
[Save](#)
[Reset](#)
[View Economy Profile Details](#)

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Small k: low comfort, high demand response

Large k: high comfort, low demand response



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