



Business Models and Scaling Up Successes

**Maintaining Interoperability By Open-Standards
Design in The Power Distribution For Smarter Grid**

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- Overview of the Electricity Network in Al Ain Area
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Target of the paper

The Role of Open Standard and Interoperability
For Smarter Distribution Management System



Overview of the electricity network in Al Ain Area...1

- Area of about 13,000 km².
- Total no. of consumers > 106,000 and maximum load (2010) of 1799 MW and energy consumption of 7950.88GWh
- Expected load by 2014 is 2869 MW (55% up) with energy consumption of 13520.236 GWh and expected number of over than 170,000 consumers



Overview of the electricity network in Al Ain Area...2

- From the transmission (400/220kV) to the distribution (33/11/0.415) kV
- Type of substations:
 - Primary substations 33/11kV
 - Secondary distribution substations 11/0.415kV



Overview of the electricity network in Al Ain Area...3

- Type of substations:

1. Primary distribution

- Firm capacity 30 to 60 MVA
- No. of switchgears: 10 of 33 kV & 24 of 11kV or 3 of 33 kV & 5 of 11kV

Brick Built

1980's & 1990's



Package Unit

>2000



Overview of the electricity network in Al Ain Area...4

- Type of substations:

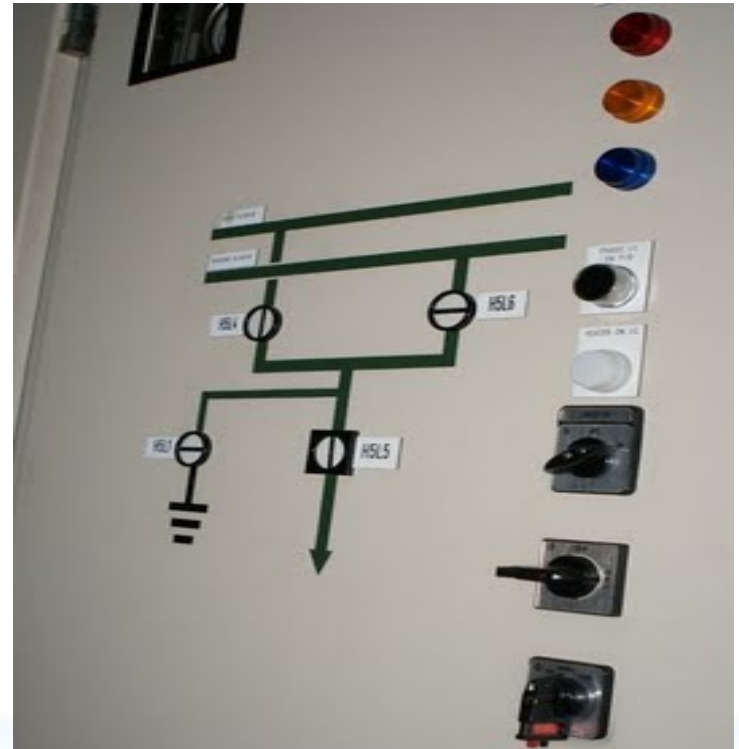
1. Secondary distribution

- Firm capacity 1MVA to 3 MVA
- No. of switchgears: 2+1 (RMU) to 2+2 (Brick Built)



Substation Control Points before IT integration

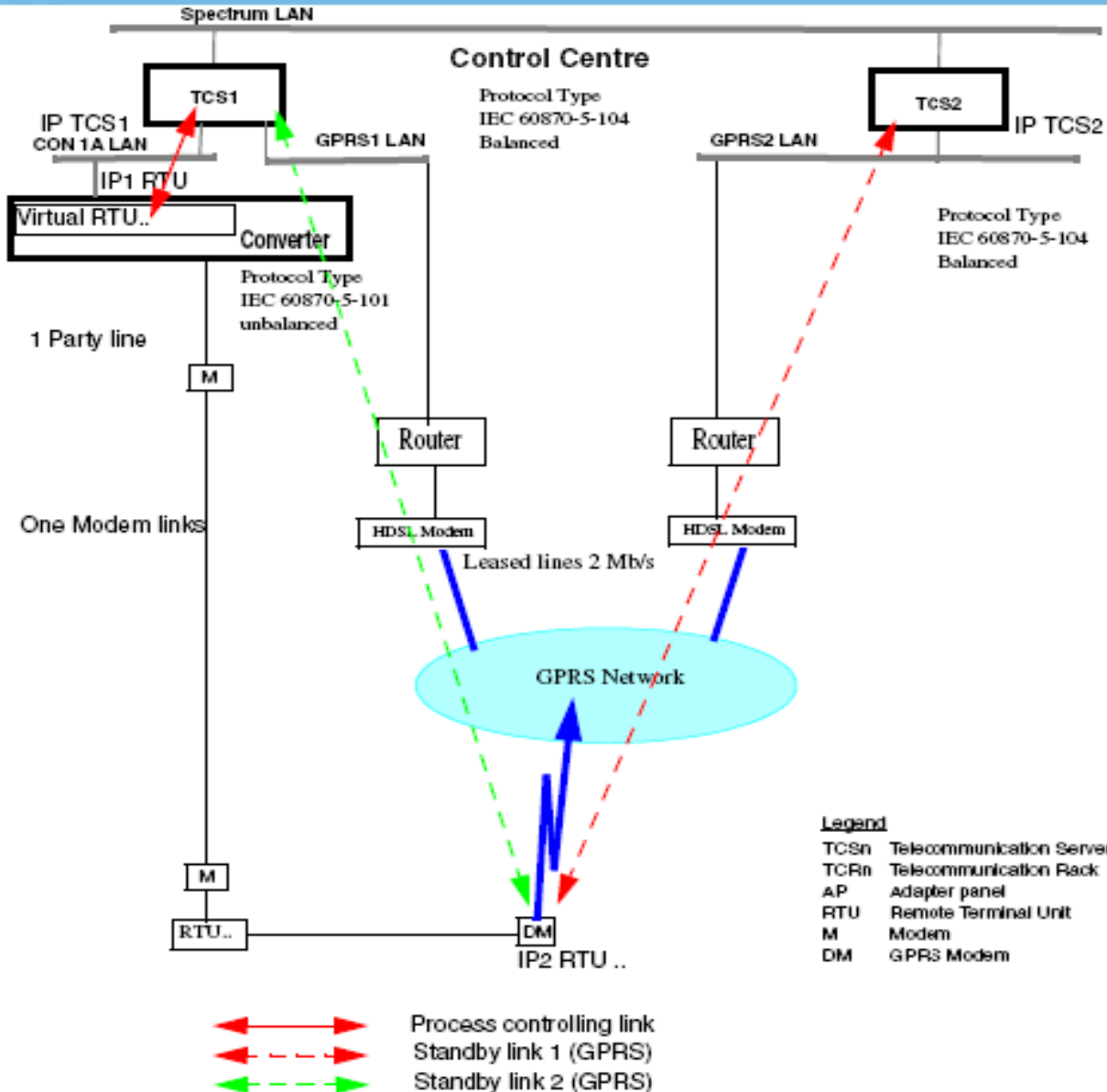
- Local Control Point
- Substation Control Point



Adaptation of IT in Existing Substations & Integration to DMS

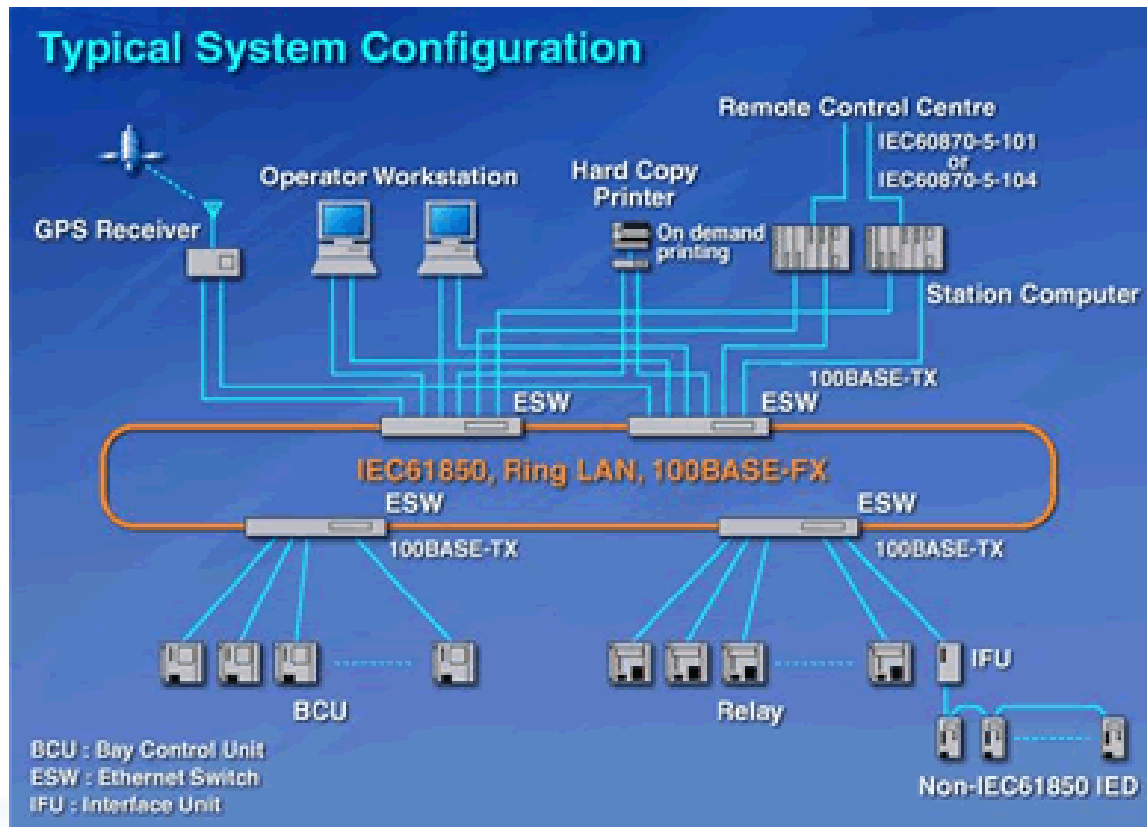
- Remote terminal unit (RTU), a MP based system built in a modular system
 - The RTU monitors and controls the substation
 - Periodic measurement, acquisition of events, stamping all events by 1 ms resolution time, and communicate to IED's
- Data exchange through wireless media (GSM/GPRS) or pilot cables along with power cables (33kV)





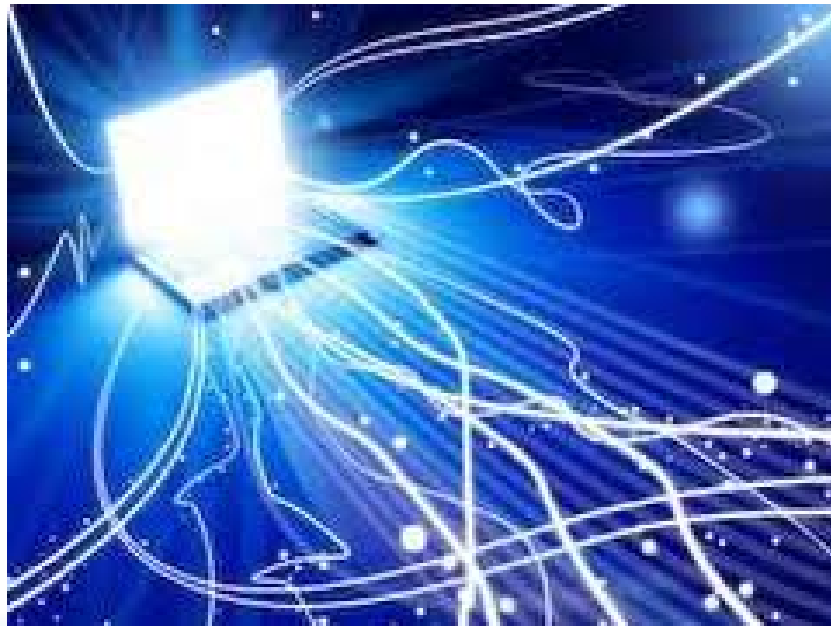
New substation case study

- SCMS system was adapted
- Easy to upgrade; software and hardware

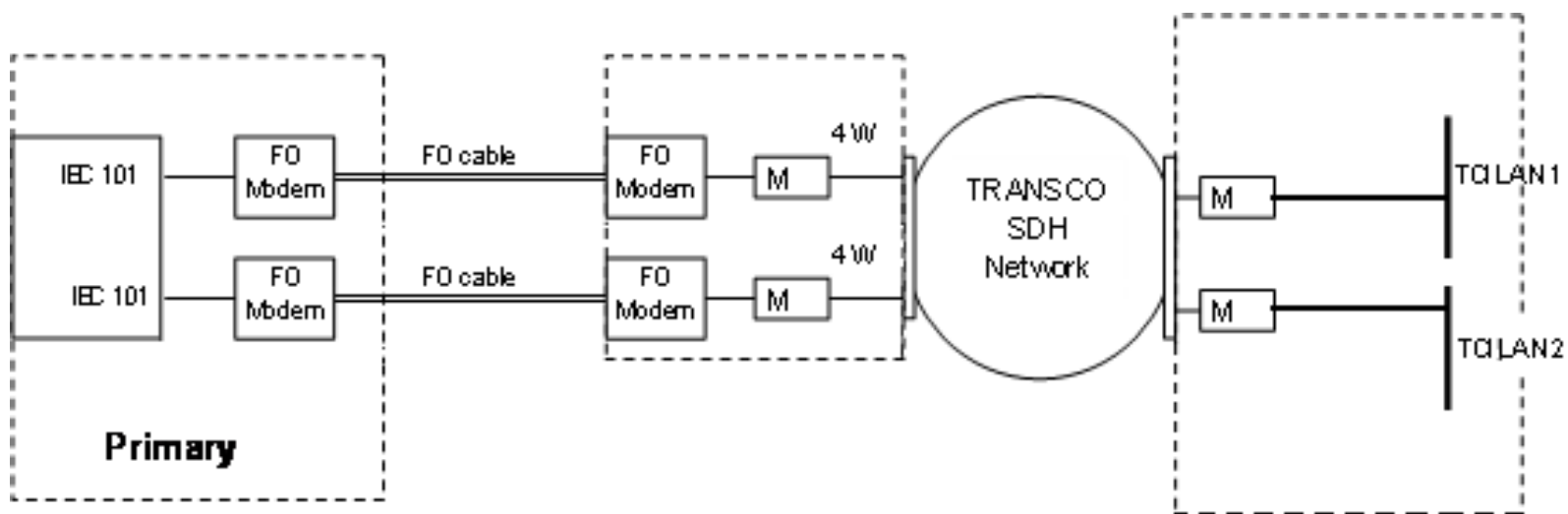


New substation case study.. Smart Grid ready !

- Design of new substation were revised and equipped with the latest IT equipment to formulate SCMS along with the integration to the DMS



Communication to DMS; Fiber Cable Based



Legend

- FO Fiber Optic
- M Modem
- 4W 4 Wires
- TCI Telecontrol Interface

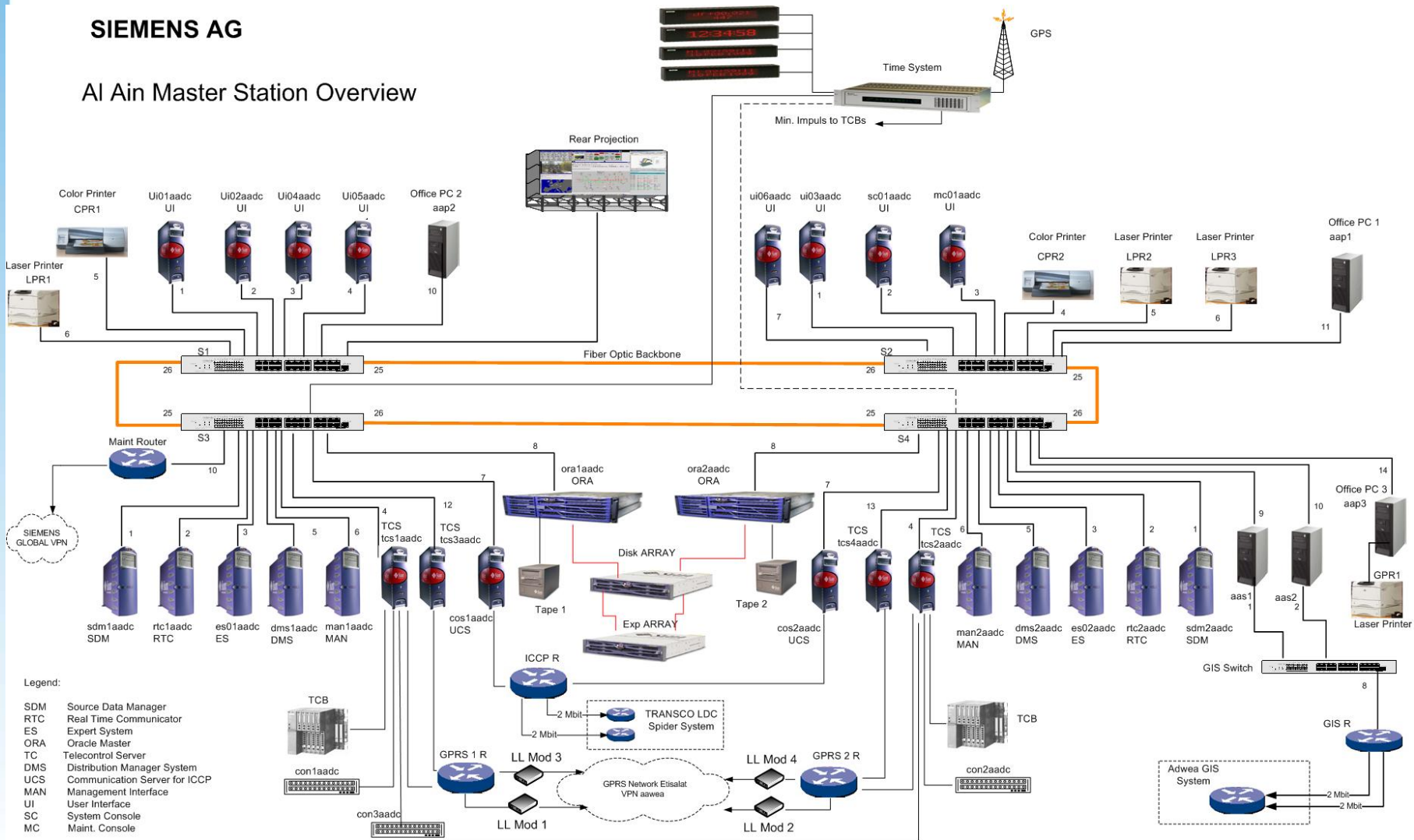


Driving to Grid 2020

Distribution Management System

SIEMENS AG

AI Ain Master Station Overview

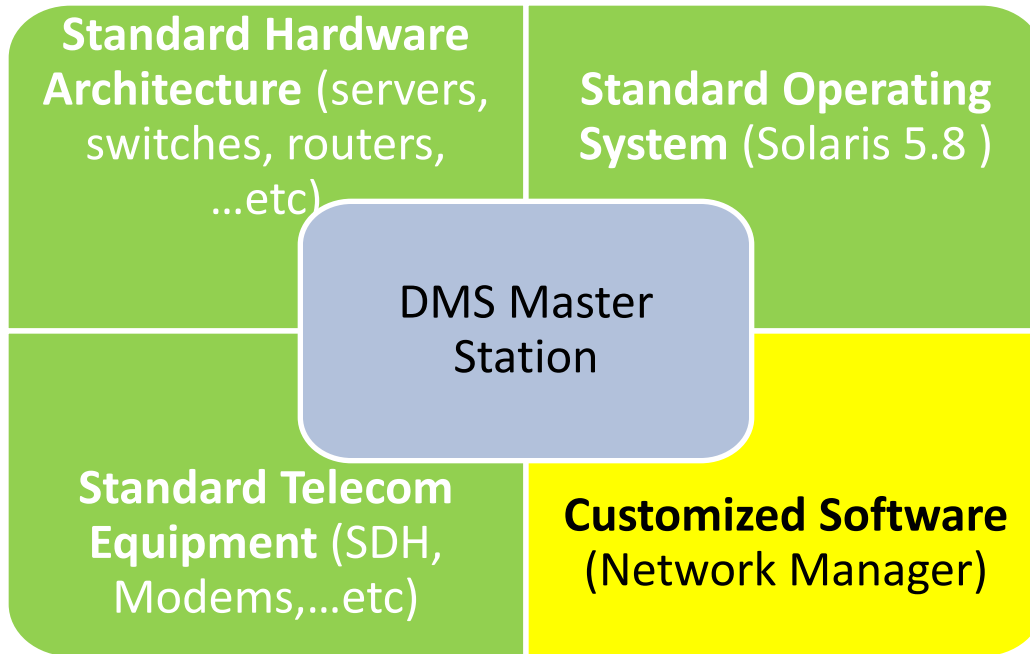


Interoperability in Master Station

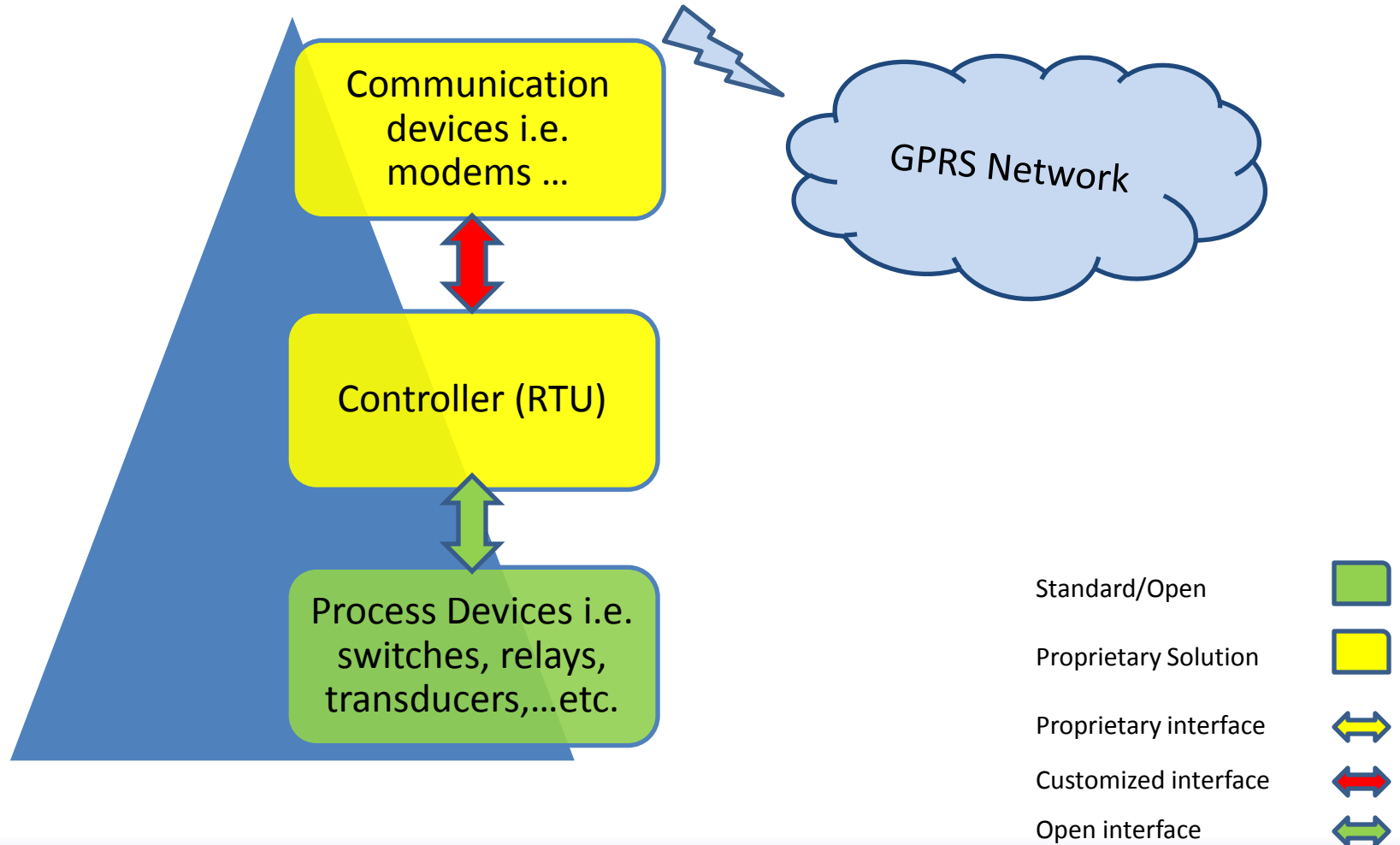
Standard/Open



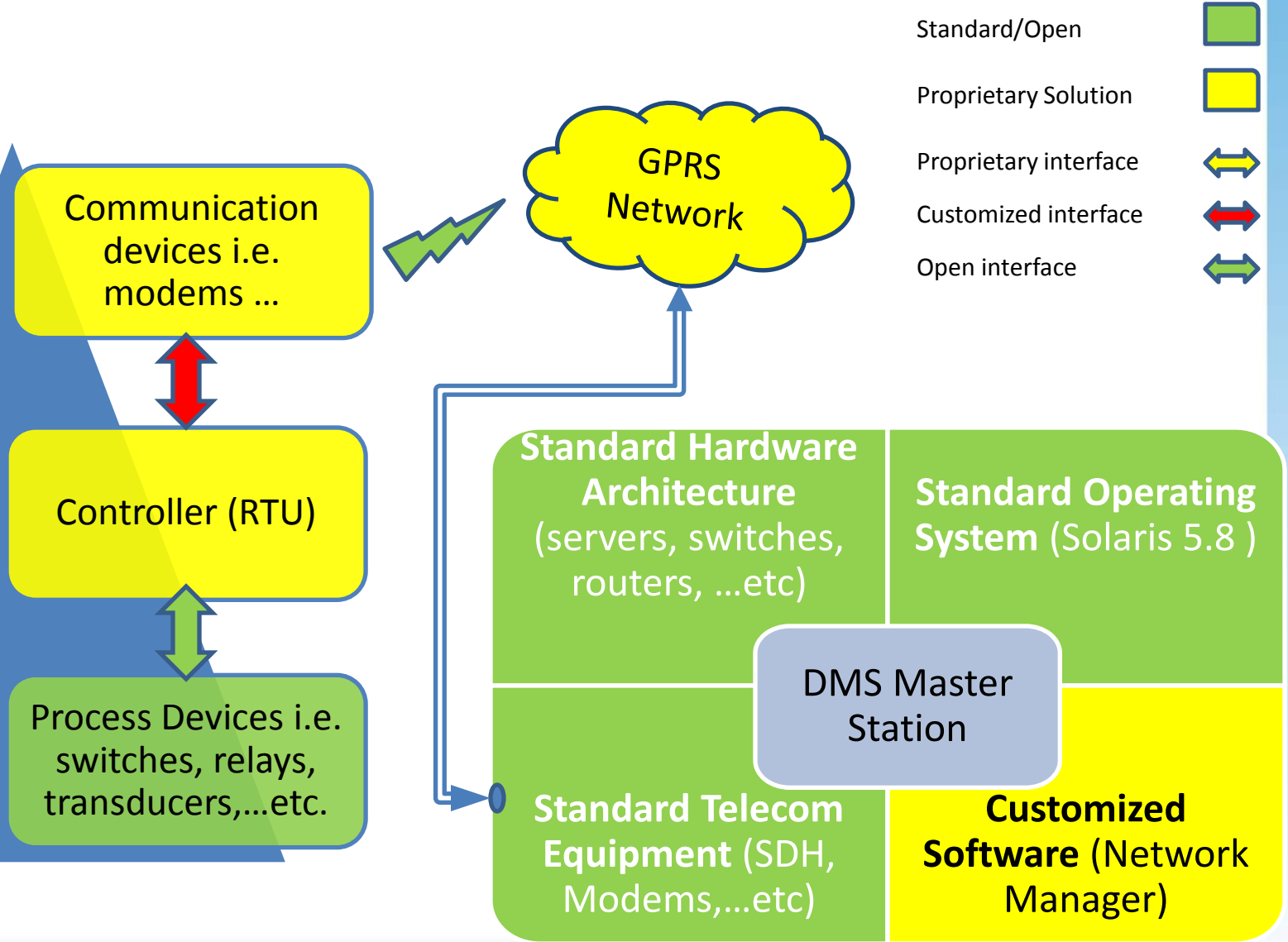
Proprietary Solution



Interoperability at Site-GPRS communication case



System Interoperability-GPRS



System Interoperability-FOC

Standard/Open



Proprietary Solution



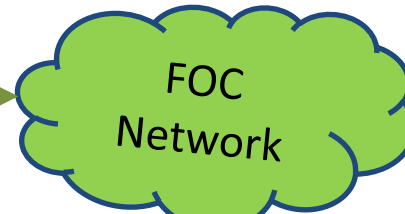
Proprietary interface



Customized interface



Communication devices i.e. modems ...



Controller (RTU)

Process Devices i.e. switches, relays, transducers,...etc.

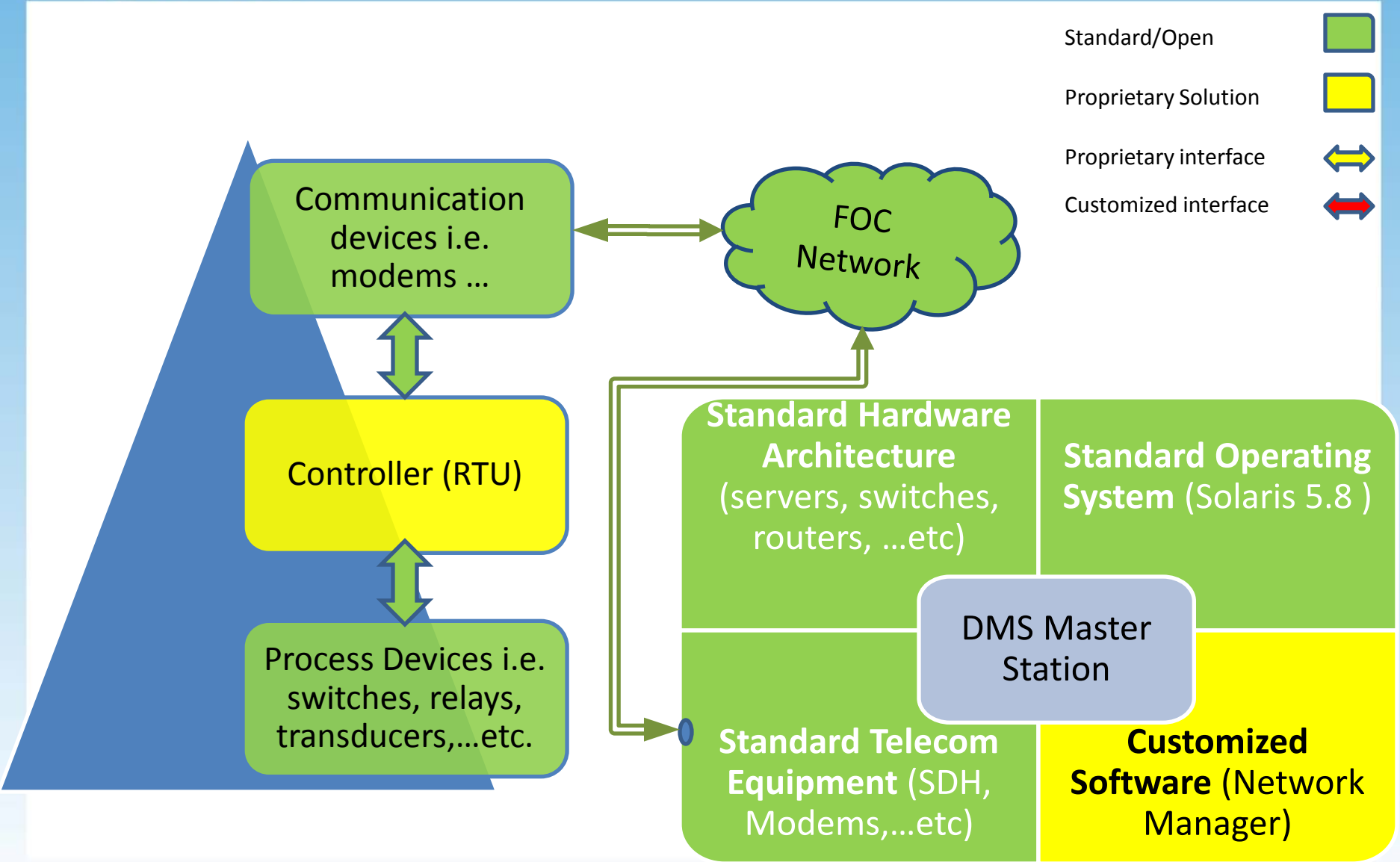
Standard Hardware Architecture
 (servers, switches, routers, ...etc)

Standard Operating System
 (Solaris 5.8)

DMS Master Station

Standard Telecom Equipment
 (SDH, Modems,...etc)

Customized Software
 (Network Manager)



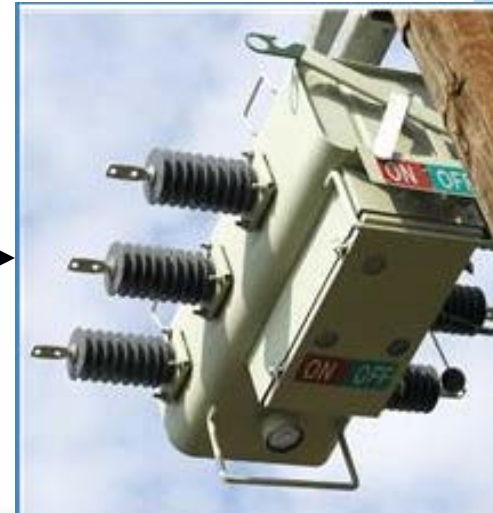
Future plans... *Short term*

- *Establishing AADC communication Network*
 - *Fiber optic network*
 - *Power cables*
 - *Sewage pipelines*
 - *Meshed Wireless Network*



Future plans... *Short term*

- *11 kV Ring Main Unit Substations' Automation*
- *11 kV Overhead lines Auto-Reclosers and sectionalizers' Automation*



Wireless
Communication

Future Plan... *Long term*

- Connection of outage management system to the DMS.
- Integration of AMR system to DMS
- intelligent houses, possible green energy sources and even recharging electric vehicle



Conclusion

- No system can be built on only open standards without introducing customized solutions
- Customized solutions must fulfill sufficient level of interoperability
- A regulator must participate in standards revision and to set the rules for interoperability





Driving to Grid 2020

Thanks...

For questions please send me on

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