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A Utility Standards and Technology Adoption Framework (1023041)

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Key Areas for Technology Adoption

- 1. **Clear Business Objective**
- 2. **Technology Selection**
- 3. Impact on Existing Infrastructure
- Ability of Organization to Adapt 4.
- 5. Method of Implementation
- **Reliability and Security Impacts** 6.
- **Testing and Certification** 7.
- 8. Metrics to Evaluate Implementation Effectiveness
- Cost Recovery and Other 9. **Regulatory** Issues
- 10. Business Risk Assessment and **Overall Governance**
- 11. Life Cycle Management
- 12. End of Life





Clear Business Objective

- Business Problem to be solved or opportunity to be explored
- Business and Technical Requirements
- Expected Outcomes
- Costs and benefits with sensitivity analysis to estimate a range of possible outcomes
- Business Value
- Functionality required to achieve specified benefits



Technology Selection



Technology Adoption and Life Cycle Grid-

Impact on Existing Infrastructure

- To assess the impact on existing infrastructure, legacy systems need to be evaluated for potential obsolescence or integration compatibility
- Evaluation techniques and tools can be utilized:
 - Systems interface map
 - Systems lifecycle analysis
 - Configuration
 Management Database



Risk Assessment Matrix



Ability of Organization to Adapt

- The ability of an organization to adapt will be influenced by:
 - Level of expertise
 - Organizational culture
 - Appropriate training
- Transition techniques and tools can be utilized:
 - Training courses
 - Users Groups
 - Developer Certification



Method of Implementation

- Implementation strategy may depend on the size and complexity of the system implementation with multiple approaches possible including:
 - -R&D
 - -Trials
 - Pilots
 - Partial rollouts
 - or full adoption
- The stage-gate approach allows progress to be compared to goals



Reliability and Security Impacts

- System risk is a composite of the risk to each system component
- Security assessments include power system, physical and cyber security aspects
- Combining Security, Disaster Recovery, Availability and Risk Management through continuity management:
 - Determine criticality of systems
 - Assess risks to infrastructure
 - -Quantify cost of downtime
 - Determine service level (availability) requirements
 - Assess protection and recovery options based on criticality, risk and cost



Testing and Certification

- Testing ensures compatibility with existing infrastructure and interoperability with other standards based products
- Internal testing capabilities and standards certifications, conformance or compliance certification options should be determined.
- Product demonstrations can be utilized to perform handson assessments





Cost Recovery and Other Regulatory Considerations

- Regulatory engagement and preparation prior to filing an application increases the chances for success.
- Five questions to assess how the smart grid decision will impact the overall stakeholder community:
 - How can the benefits of the project be maximized, while the costs are minimized – what is the best cost/benefit analysis tool to use;
 - How can customer adoption and satisfaction be optimized what customer education programs are needed and how will they be implemented and financed;
 - How will customer privacy and cyber-security be protected;
 - How will smart grid investments be protected against obsolesce; and
 - What is the plan for future smart grid investment?



Life Cycle Management and End of Life

- Training is more than a one-time occurrence.
- Metrics to monitor system performance should be implemented.
- Continuous improvement involves constant review of opportunities and risks.



Version control of infrastructure components

